



ROY COOPER
Governor

MICHAEL S. REGAN
Secretary

MICHAEL A. ABRACZINSKAS
Director

XXXX, 2017

Mr. Ronald Bazinet
Site Leader
Hexion Inc. – Acme Operations
333 Neils Eddy Road
Riegelwood, North Carolina 28456

SUBJECT: Air Quality Permit No. 01394T49
Facility ID: 2400093
Hexion Inc. – Acme Operations
Riegelwood, Columbus County
Fee Class: Title V
PSD Status: Minor

Dear Mr. Bazinet:

In accordance with your completed Air Quality Permit Application for a significant modification in accordance with 15A NCAC 02Q .0501(c)(1) received March 8, 2017, we are forwarding herewith Air Quality Permit No. 01394T49 to Hexion Inc. – Acme Operations located in Riegelwood, North Carolina authorizing the construction and operation of the emission source(s) and associated air pollution control device(s) specified herein. Additionally, any emissions activities determined from your Air Quality Permit Application as being insignificant per 15A North Carolina Administrative Code 02Q .0503 have been listed for informational purposes as an "ATTACHMENT." Please note the requirements for the annual compliance certification are contained in General Condition P in Section 3 of this permit. The current owner is responsible for submitting a compliance certification for the entire year regardless of who owned the facility during the year.

As the designated responsible official it is your responsibility to review, understand, and abide by all of the terms and conditions of the attached permit. It is also your responsibility to ensure that any person who operates any emission source and associated air pollution control device subject to any term or condition of the attached permit reviews, understands, and abides by the condition(s) of the attached permit that are applicable to that particular emission source.

If any parts, requirements, or limitations contained in this Air Quality Permit are unacceptable to you, you have the right to request a formal adjudicatory hearing within 30 days following receipt of this permit, identifying the specific issues to be contested. This hearing request must be in the form of a written petition, conforming to NCGS (North Carolina General Statutes) 150B-23, and filed with both the Office of Administrative Hearings, 6714 Mail Service Center, Raleigh, North Carolina 27699-6714 and the Division of Air Quality, Permitting Section, 1641 Mail Service Center, Raleigh, North Carolina 27699-1641. The form for requesting a formal adjudicatory hearing may be obtained upon request from the Office of Administrative Hearings. Please note that this permit will be stayed in its entirety upon receipt of the request for a hearing. Unless a request for a hearing is made pursuant to NCGS 150B-23, this Air Quality Permit shall be final and binding 30 days after issuance.

You may request modification of your Air Quality Permit through informal means pursuant to NCGS 150B-22. This request must be submitted in writing to the Director and must identify the specific provisions or issues for which the modification is sought. Please note that this Air Quality Permit will become final and binding regardless of a request for informal modification unless a request for a hearing is also made under NCGS 150B-23.

The construction of new air pollution emission source(s) and associated air pollution control device(s), or modifications to the emission source(s) and air pollution control device(s) described in this permit must be covered under an Air Quality Permit issued by the Division of Air Quality prior to construction unless the Permittee has fulfilled the requirements of NCGS 143-215.108A(b) and received written approval from the Director of the Division of Air Quality to commence construction. Failure to receive an Air Quality Permit or written approval prior to commencing construction is a violation of NCGS 143-215.108A and may subject the Permittee to civil or criminal penalties as described in NCGS 143-215.114A and 143-215.114B.

Columbus County has been triggered for increment tracking under PSD for SO₂, NO_x, and PM₁₀. This modification will result in an increase in 1.03E-03 pounds per hour of PM₁₀.

This Air Quality Permit shall be effective from XXXXX, 2017 until February 28, 2022, is nontransferable to future owners and operators, and shall be subject to the conditions and limitations as specified therein. Should you have any questions concerning this matter, please contact Ms. Betty Gatano at (919) 707-8736 or Betty.Gatano@ncdenr.gov.

Sincerely,

William D. Willets, P.E., Chief, Permitting Section
Division of Air Quality, NCDEQ

Enclosure

cc: Heather Ceron, EPA Region 4
Wilmington Regional Office
Central Files
Connie Horne (cover letter only)

ATTACHMENT to Permit No. 01394T49

Insignificant Activities per 15A NCAC 02Q .0503(8)

Emission Source ID No.	Emission Source Description
IQA/QC	QA/QC Laboratories
IES-T2 MACT G, ww2	Blend Hexamine Tank #1 (12,000 gal capacity)
IES-T3 MACT G, ww2	Blend Hexamine Tank #2 (12,000 gal capacity)
IES-T4 MACT G, ww2	Blend Hexamine Tank #3 (9,000 gal capacity)
IES-T5 MACT G, ww2	Blend Hexamine Tank #4 (8,800 gal capacity)
IES-T6 MACT G, ww2	Blend Hexamine Tank #5 (6,100 gal capacity)
IES-T52 MACT G, ww2	Liquid Hexamine Storage Tank #6 (22,000 gal capacity)
IES-IT6 MACT FFFF, ww2	Resin Distillate and Wastewater Feed Tank No. 7 (12,000 gal capacity)
IES-T44 and IES-T45 MACT FFFF, ww2	Two Resin Distillate and Wastewater Feed Tanks (10,150 gal capacity each)
IT1	100,000 gallon Wastewater Storage Tank
IT2	45,000 gallon Anhydrous Ammonia Tank
IT4	12,000 gallon Acetone Tank
IT5	10,000 gallon Sodium Hydroxide Tank
IT9	1,000 gallon Diesel fuel tank
IT10	1,000 gallon Gasoline fuel tank
IT11	9,765 gallon Fuel oil tank
IT14	8,900 gallon Washing Solution
IT34	1,500 gallon Condensate/Boiler feed tank
IT35	6,000 gallon Condensate/Boiler feed tank
IT36	1,300 gallon Methanol Recycle Tank #1
IT37	5,400 gallon Heat Transfer Fluid Tank
IT38	2,000 gallon Heat Transfer Fluid Recirculation Tank
IT39	4,000 gallon B-Liquor tank
IT41	9,700 gallon DIDP oil tank
IT42	8,364 gallon TEA tank

Emission Source ID No.	Emission Source Description
IT47	8,000 gallon Sulfuric Acid tank
IT52	750 gallon Hot Well tank
I-004-T3	100,000 gallon Storm Water Storage Tank

1. Because an activity is insignificant does not mean that the activity is exempted from an applicable requirement or that the owner or operator of the source is exempted from demonstrating compliance with any applicable requirement.
2. When applicable, emissions from stationary source activities identified above shall be included in determining compliance with the permit requirements for toxic air pollutants under 15A NCAC 02D .1100, "Control of Toxic Air Pollutants," or 15A NCAC 02Q .0711, "Emission Rates Requiring a Permit."
3. For additional information regarding the applicability of MACT or GACT see the DAQ page titled "Specific Permit Conditions Regulatory Guide." The link to this site is as follows: <http://deq.nc.gov/about/divisions/air-quality/air-quality-permits/specific-permit-conditions-regulatory-guide>.

Summary of Changes to Permit

The following changes were made to the Hexion Inc. – Acme Operations, Riegelwood, Air Permit No. 01394T48:

Pages	Section	Description of Changes
Cover and throughout	--	Updated all dates and permit revision number.
3	1.0 Equipment Table	<ul style="list-style-type: none"> Removed cooling tower (ID No. ES-003-05) and associated footnote. Removed lined pond (ID No. ES-005). Removed publicly owned wastewater treatment works (ID No. ES-POTW).
28	2.1 H – Equipment List	<ul style="list-style-type: none"> Removed cooling tower (ID No. ES-003-05) and associated footnote. Removed lined pond (ID No. ES-005). Removed publicly owned wastewater treatment works (ID No. ES-POTW).
29	2.1 H – Regulations Table	Added reference to PSD avoidance for the cooling towers (ID Nos. ES-003-03, ES-003-06, and ES-003-07)
29	2.1 H.1.a	Removed cooling tower (ID No. ES-003-05).
29	2.1 H.2.a	Removed cooling tower (ID No. ES-003-05).
30	2.1 H.4	Added permit condition for PSD avoidance for VOCs based on emissions from cooling towers (ID Nos. ES-003-03, ES-003-06, and ES-003-07).
--	2.1 J	Removed permit condition for POTW (ID No. ES-POTW).
40	2.2 B.1.a	<ul style="list-style-type: none"> Updated allowable emission rates for three cooling towers (ID Nos. ES-003-03, ES-003-06, and ES-003-07) to corresponded with updated modeling for compliance with NC Air Toxics. Removed cooling tower (ID No. ES-003-05). Removed lined pond (ID No. ES-005). Removed publicly owned wastewater treatment works (ID No. ES-POTW).
40 – 41	2.2 B.1.d	Added requirements to report deviations from NC Air Toxics emission limits on a semiannual basis.
43 – 50	Section 3	Updated the General Conditions to the most recent revision (5.1, 08/03/2017).
51	Attachment	Updated the list of acronyms.



State of North Carolina
Department of Environmental Quality
Division of Air Quality

AIR QUALITY PERMIT

Permit No.	Replaces Permit No.	Effective Date	Expiration Date
01394T49	01394T48	XXXX, 2017	February 28, 2022

Until such time as this permit expires or is modified or revoked, the below named Permittee is permitted to construct and operate the emission source(s) and associated air pollution control device(s) specified herein, in accordance with the terms, conditions, and limitations within this permit. This permit is issued under the provisions of Article 21B of Chapter 143, General Statutes of North Carolina as amended, and Title 15A North Carolina Administrative Codes (15A NCAC), Subchapters 02D and 02Q, and other applicable Laws.

Pursuant to Title 15A NCAC, Subchapter 02Q, the Permittee shall not construct, operate, or modify any emission source(s) or air pollution control device(s) without having first submitted a complete Air Quality Permit Application to the permitting authority and received an Air Quality Permit, except as provided in this permit.

Permittee:	Hexion Inc. – Acme Operations
Facility ID:	2400093
Facility Site Location:	333 Neils Eddy Road
City, County, State, Zip:	Riegelwood, Columbus County, North Carolina 28456
Mailing Address:	333 Neils Eddy Road
City, State, Zip:	Riegelwood, North Carolina, 28456
Application Number:	2400093.17A
Complete Application Date:	March 8, 2017
Primary SIC Code:	2869
Division of Air Quality, Regional Office Address:	Wilmington Regional Office 127 Cardinal Drive Extension Wilmington, NC 28405

Permit issued this the XX day of XXXX, 2017

William D. Willets, P.E., Chief, Air Permits Section
By Authority of the Environmental Management Commission

Table of Contents

SECTION 1: PERMITTED EMISSION SOURCES AND ASSOCIATED AIR POLLUTION CONTROL DEVICES AND APPURTENANCES

SECTION 2: SPECIFIC LIMITATIONS AND CONDITIONS

- 2.1 - Emission Sources Specific Limitations and Conditions (Including specific requirements, testing, monitoring, recordkeeping, and reporting requirements)
- 2.2 - Multiple Emission Sources Specific Limitations and Conditions (Including specific requirements, testing, monitoring, recordkeeping, and reporting requirements)
- 2.3- Other Applicable Requirements
Section 112(r)

SECTION 3: GENERAL PERMIT CONDITIONS

ATTACHMENT

List of Acronyms

SECTION 1 - PERMITTED EMISSION SOURCES AND ASSOCIATED AIR POLLUTION CONTROL DEVICES AND APPURTENANCES

The following table contains a summary of all permitted emission sources and associated air pollution control devices and appurtenances:

Page Nos.	Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
Formaldehyde CMPU				
15, 39	ES-002-01 ES-002-01.1 ES-002-01.2 ES-002-01.3 ES-002-01.4 ES-002-01.6 ES-002-01.8 MACT G, pv1	Formaldehyde process: reactor, reactor, reactor, ambient air blowers, product recovery absorption column product recovery absorption column	CD-002-01a	One electrically-heated catalytic oxidizer
18, 39	S4 and S5 MACT G, sv1	Two methanol storage tanks (40,300 gallon capacity each)		
19, 39	ES-004-T6 MACT G, sv2 ES-004-T9 MACT G, sv2 ES-004-T10 MACT G, sv2 ES-004-T11 MACT G, sv2 ES-004-T12 MACT G, sv2	Formaldehyde storage tank (12,000 gal capacity) Formaldehyde storage tank (30,000 gal capacity) Formaldehyde storage tank (100,000 gal capacity) Formaldehyde storage tank (30,000 gal capacity) Formaldehyde storage tank (30,000 gal capacity)	CD-002-01b	One scrubber
19, 39	ES-002-02 MACT G, to2	Formaldehyde transfer racks for truck loading and unloading equipped with a vacuum vapor collection system		
39	ES-002-Fug01 MACT H	Formaldehyde CMPU fugitive emissions	N/A	N/A
Special Projects MCPU				
20, 39	ES-002-05a MACT FFFF, bpv2	Resin Catch Tank (5,000 gal capacity)	CD-002-05a	One condenser
	ES-002-05b MACT FFFF, bpv2	Reactor (6,000 gal capacity)	CD-002-05b	One condenser
	ES-002-05c MACT FFFF, bpv2	Reactor (5,000 gal capacity)	CD-002-05c	One condenser
	ES-002-05d MACT FFFF, tr2	Resin product truck loading operation	N/A	N/A
	ES-T8 MACT FFFF, sv2	Aniline Storage Tank (5,000 gal capacity)	N/A	N/A

Page Nos.	Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
20, 39	ES-T17 MACT FFFF, sv2	Formaldehyde Nurse Tank (1,500 gal capacity)	N/A	N/A
	ES-T23 MACT FFFF, sv2	Resin Tank #1 (8,364 gal capacity)	N/A	N/A
	ES-T24 MACT FFFF, sv2	Resin Tank #2 (7,000 gal capacity)	N/A	N/A
	ES-T25 MACT FFFF, sv2	Resin Tank #3 (6,000 gal capacity)	N/A	N/A
	ES-T26 MACT FFFF, sv2	Resin Tank #4 (20,000 gal capacity)	N/A	N/A
	ES-T33 MACT FFFF, sv2	Process Water Tank (6,200 gal capacity)	N/A	N/A
	ES-T43 MACT FFFF, sv2	Groutwright Tank (4,000 gal capacity)	N/A	N/A
	ES-T51 MACT FFFF, sv2	Special Projects Storage Tank (22,000 gal capacity)	N/A	N/A
	ES-002-05ww1 MACT FFFF, ww1	Wastewater Storage Tank; fixed-roof (5,000 gal capacity)	N/A	N/A
	ES-002-05ww2 MACT FFFF, ww1	Wastewater Steam Stripper	CD-002-01a	One electrically-heated catalytic oxidizer
39	ES-002-Fug02 MACT FFFF	Special Projects MCPU fugitive emissions	N/A	N/A
Hexamine CMPU				
25, 39	ES-001-02.1 ES-001-02.2 ES-001-02.3 ES-001-02.4 ES-001-02.6 MACT G, pv1	Hexamine process reactor Hexamine process evaporator Hexamine process crystallizer Hexamine process crystallizer Hexamine process centrifuge	CD-001-02b	One natural gas/LPG-fired catalytic oxidizer
	ES-001-02.8-1 ES-001-02.8-2 ES-001-02.8-3 ES-001-02.8-4 MACT G, pv1	Hexamine age tank (12,000 gallon) Hexamine hold tank (10,000 gallon) Hexamine surge tank (2,900 gallon) Hexamine feed tank (6,100 gallon)		
	ES-001-02f MACT G, ww1	Air stripper for hexamine byproduct water		
47	ES-NH3 ³	Aqua Ammonia Unloading Operations		
	ES-NH3-Tanks ³	Aqueous Ammonia Tanks		
25	ES-001-04	Hexamine dryer	CD-001-02d	One bagfilter (7,200 square feet of filter area)
	ES-001-05	Granular Hexamine pneumatic transfer system for transport of granular Hexamine from the Hexamine CMPU dryer and screen to the granular bagging operation		
25	ES-001-06	Pneumatic free-flow product transfer system	CD-001-02c	One cartridge filter (2,400 square feet of filter area)

Page Nos.	Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
25	ES-001-07	Free-flow (pulverized) Hexamine bagging operation	CD-001-02e	One cartridge filter (3,040 square feet of filter area)
25	ES-001-02.8-5 MACT H	Hexamine rerun tank (800 gallon)	N/A	N/A
25	ES-001-02.8-6 MACT H	Hexamine distillation feed tank (5,000 gallon)	N/A	N/A
25, 39	ES-001-08 MACT G, tr2	Hexamine loading rack	N/A	N/A
39	ES-001-Fug03 MACT H	Hexamine fugitive emissions	N/A	N/A
Other				
11	ES-001-01 Case-By-Case MACT ¹ MACT DDDDD ²	Natural Gas/No. 2 fuel oil-fired Boiler (24.0 million Btu per hour heat input)	N/A	N/A
34, 47	ES-001-01T	Back-up boiler; Natural Gas/No. 2 fuel oil-fired (maximum heat input less than 30 million Btu per hour)	N/A	N/A
31	ES-003-03	Cooling tower	N/A	N/A
	ES-003-07	Cooling tower	N/A	N/A
	ES-003-06	Cooling tower	N/A	N/A
31, 39	ES-007.1 MACT G, ww2	Environmental Regeneration Tank #5 (26,000 gal capacity)	N/A	N/A
	ES-007.2 MACT G, ww2	Environmental Regeneration Tank #1 (19,100 gal capacity)	N/A	N/A
	ES-007.3 MACT G, ww2	Environmental Regeneration Tank #2 (30,000 gal capacity)	N/A	N/A
	ES-007.5 MACT G, ww2	Environmental Intermediate Tank #6 (20,000 gal capacity)	N/A	N/A
	ES-007.6 MACT G, ww2	Environmental Intermediate Tank #5 (20,000 gal capacity)	N/A	N/A
31	ES-007.7	Wastewater tank for the hexamine C MPU (22,000 gal capacity)	N/A	N/A
	ES-007.8	Wastewater tank for the hexamine C MPU (22,000 gal capacity)	N/A	N/A
	ES-007.9	Wastewater tank for the hexamine C MPU (22,000 gal capacity)	N/A	N/A
	ES-007.10	Wastewater tanks for the hexamine C MPU (22,000 gal capacity)	N/A	N/A

Page Nos.	Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
47	ES-T27 ³	Environmental Feed Tank #1 (18,500 gal capacity)	N/A	N/A
	ES-T28 ³	Environmental Feed Tank #2 (18,500 gal capacity)	N/A	N/A
	ES-T29 ³	Environmental Feed Tank #3 (20,000 gal capacity)	N/A	N/A
	ES-T30 ³	Environmental Intermediate Tank #1 (20,000 gal capacity)	N/A	N/A
	ES-T31 ³	Environmental Intermediate Tank #2 (20,000 gal capacity)	N/A	N/A
	ES-T32 ³	Environmental Intermediate Tank #3 (20,000 gal capacity)	N/A	N/A
	ES-T53 ³	Green Overheads Wastewater Tank (10,000 gal capacity)	N/A	N/A

1. The Permittee shall comply with this CAA §112(j) standard until **May 19, 2019**.
2. The Permittee shall comply with 40 CFR Part 43, Subpart DDDDD, “National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers and Process Heaters,” beginning **May 20, 2019**.
3. This is an insignificant source pursuant to 15A NCAC 02Q .0503(8) that is subject to state-enforceable only requirements.

SECTION 2 - SPECIFIC LIMITATIONS AND CONDITIONS

2.1 - Emission Source(s) and Control Device(s) Specific Limitations and Conditions

The emission source(s) and associated air pollution control device(s) and appurtenances listed below are subject to the following specific terms, conditions, and limitations, including the testing, monitoring, recordkeeping, and reporting requirements as specified herein:

A. Natural Gas/No. 2 Fuel Oil-fired Boiler (ID No. ES-001-01)

The following table provides a summary of limits and standards for the emission source(s) described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Particulate matter	0.48 pounds per million Btu heat input	15A NCAC 02D .0503
Sulfur dioxide	2.3 pounds per million Btu heat input	15A NCAC 02D .0516
Visible emissions	20 percent opacity	15A NCAC 02D .0521
Hazardous Air Pollutants	(These requirements are applicable until May 19, 2019) <i>For No. 2 Fuel Oil & Natural Gas Firing Best Combustion Practices</i>	15A NCAC 02D .1109
Hazardous Air Pollutants	(These requirements are applicable beginning May 20, 2019.) 40 CFR Part 63 Subpart DDDDD	15A NCAC 02D .1111
Sulfur dioxide	Facility-wide SO ₂ emissions shall not exceed 100 tons per consecutive 12-month period. (See Section 2.2 B.3 – Multiple Emission Sources)	15A NCAC 02Q .0317 <i>Avoidance of 15A NCAC 02D .0530</i>

1. 15A NCAC 02D .0503: PARTICULATES FROM FUEL BURNING INDIRECT HEAT EXCHANGERS

- a. Emissions of particulate matter from the combustion of natural gas or No. 2 fuel oil that are discharged from this source into the atmosphere shall not exceed 0.48 pounds per million Btu heat input.

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance General Condition JJ. If the results of this test are above the limit given in Section 2.1 A.1.a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0503.

Monitoring [15A NCAC 02Q .0508(f)]

- c. No monitoring/recordkeeping/reporting is required for particulate emissions from the firing of natural gas or No. 2 fuel oil in this source.

2. 15A NCAC 02D .0516: SULFUR DIOXIDE EMISSIONS FROM COMBUSTION SOURCES

- a. Emissions of sulfur dioxide from this source shall not exceed 2.3 pounds per million Btu heat input. Sulfur dioxide formed by the combustion of sulfur in fuels, wastes, ores, and other substances shall be included when determining compliance with this standard.

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 A.2.a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0516.

Monitoring/Recordkeeping/Reporting [15A NCAC 02Q .0508(f)]

- c. No monitoring/recordkeeping/reporting is required for sulfur dioxide emissions from natural gas or No. 2 fuel oil for this source.

3. 15A NCAC 02D .0521: CONTROL OF VISIBLE EMISSIONS

- a. Visible emissions from this boiler (**ID No. ES-001-01**) shall not be more than 20 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity.

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 A.3.a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0521.

Monitoring [15A NCAC 02Q .0508(f)]

- c. No monitoring/recordkeeping/reporting is required for visible emissions from the firing of natural gas or No. 2 fuel oil in this source.

4. 15A NCAC 02D .1109: Case-by-Case MACT

- a. The initial compliance date for the emission limitations and associated monitoring, recordkeeping, and reporting requirements listed below is **December 16, 2013**. These conditions need not be included on the annual compliance certification until after the initial compliance date. These limits apply except for periods of startup, shutdown, and malfunction. The Permittee shall follow the procedures in 15A NCAC 02D .0535 for any excess emissions that occur during periods of startup, shutdown, or malfunction.
- b. The Permittee shall comply with this CAA §112(j) standard until **May 19, 2019**. The initial compliance date for the applicable CAA §112(d) standard for “National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers and Process Heaters” is **May 20, 2019**, as specified in Section 2.1 A.5 below.

Monitoring [15A NCAC 2Q .0508(f)]

- c. To ensure compliance, the Permittee shall perform an annual boiler inspection and maintenance as recommended by the manufacturer, or as a minimum, the inspection and maintenance requirement shall include the following:
 - i. Inspect the burner, and clean or replace any components of the burner as necessary;
 - ii. Inspect the flame pattern and make any adjustments to the burner necessary to optimize the flame pattern; and,
 - iii. Inspect the system controlling the air-to-fuel ratio, and ensure that it is correctly calibrated and functioning properly.

The Permittee shall conduct at least one tune-up per calendar year to demonstrate compliance with this requirement. The Permittee shall be deemed in noncompliance with 15A NCAC 2D .1109 if the affected boiler is not inspected and maintained as required above.

Recordkeeping [15A NCAC 2Q .0508(f)]

- d. The results of inspection and maintenance shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative upon request. The logbook shall record the following:
 - i. The date of each recorded action;
 - ii. The results of each inspection; and,
 - iii. The results of any maintenance performed on the boiler.

The Permittee shall be deemed in noncompliance with 15A NCAC 2D .1109 if these records are not maintained.

Reporting [15A NCAC 2Q .0508(f)]

- e. No reporting is required for hazardous air pollutants from the firing of No. 2 fuel oil or natural gas in this boiler.

5. 15A NCAC 2D .1111: MAXIMUM ACHIEVABLE CONTROL TECHNOLOGY for 40 CFR 63, SUBPART DDDDD

Applicability [40 CFR 63.7485, §63.7490(d), §63.7499(l)]

- a. For the existing source (**ID No. ES-001-01**) designed to burn gas 1 fuels with a heat input capacity equal to or greater than 10 million Btu per hour, the Permittee shall comply with all applicable provisions, including the monitoring, recordkeeping, and reporting contained in Environmental Management Commission Standard 15A NCAC 02D .1111 "Maximum Achievable Control Technology" (MACT) as promulgated in 40 CFR 63, Subpart DDDDD, "National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters" and Subpart A "General Provisions."

- i. The Permittee shall comply with the CAA §112(j) standard in Section 2.1 A.4 through **May 19, 2019**. The Permittee shall be subject to the requirements of this standard starting **May 20, 2019**. Note that the requirements of this standard may require action on behalf of the Permittee prior to **May 20, 2019**.

Definitions and Nomenclature [§63.7575]

- b. For the purpose of this permit condition, the definitions and nomenclature contained in 40 CFR 63.7575 shall apply.
- c. The Permittee shall only burn liquid fuel for periodic testing of liquid fuel, maintenance, or operator training, not to exceed a combined total of 48 hours during any calendar year, and during periods of gas curtailment or gas supply interruptions of any duration. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if these requirements are not met.

40 CFR Part 63 Subpart A General Provisions [§63.7565]

- d. The Permittee shall comply with the requirements of 40 CFR 63 Subpart A General Provisions according to the applicability of Subpart A to such sources as identified in Table 10 to 40 CFR Part 63, Subpart DDDDD.

Compliance Date [40 CFR 63. 7510(e), §63.56(b)]

- e. The Permittee shall complete the initial tune up and the one-time energy assessment no later than **May 20, 2019**.

Notifications [§63.7545(e), §§63.7530(e), (f)]

- f. The Permittee shall submit a Notification of Compliance Status. The notification must be signed by a responsible official and submitted by July 19, 2019. The notification shall contain the following:
 - i. A description of the affected unit(s) including identification of which subcategories the unit is in, the design heat input capacity of the unit, and description of the fuel(s) burned.
 - ii. the following certification(s) of compliance, as applicable:
 - (A) "This facility completed the required initial tune-up for all of the boilers and process heaters covered by 40 CFR 63 Subpart DDDDD at the site according to the procedures in 40 CFR 63.7540(a)(10)(i) through (vi)" [i.e., Section 2.1 A.5.i.i through v and o.ii]; and
 - (B) "This facility has had an energy assessment performed according to 40 CFR 63.7530(e)" [i.e., Section 2.1 A.5.n] and is an accurate depiction of the facility at the time of the assessment, or that the maximum number of on-site technical hours specified in the definition of energy assessment applicable to the facility has been expended.
- g. The Permittee shall submit a notification of intent to fire an alternative fuel (i.e., fuel oil) within 48 hours of the declaration of each period of natural gas curtailment or supply interruption. The notification must include the information in §63.7545(f). [§63.7545(f)]

General Compliance Requirements [§63.7505(a), §63.7500(f)]

- h. The Permittee shall be in compliance with the work practice standards in this subpart. These standards apply at all times the affected unit is operating.

Work Practice Standards [15A NCAC 02Q .0508(f)]

- i. The Permittee shall conduct a tune-up of the source(s) annually as specified below.
 - i. As applicable, inspect the burner, and clean or replace any components of the burner as necessary (the Permittee may delay the burner inspection until the next scheduled or unscheduled unit shutdown);
 - ii. Inspect the flame pattern, as applicable, and adjust the burner as necessary to optimize the flame pattern. The adjustment should be consistent with the manufacturer's specifications, if available;
 - iii. Inspect the system controlling the air-to-fuel ratio, as applicable, and ensure that it is correctly calibrated and functioning properly (the Permittee may delay the inspection until the next scheduled unit shutdown);
 - iv. Optimize total emissions of carbon monoxide. This optimization should be consistent with the manufacturer's specifications, if available, and with any NO_x requirement to which the unit is subject; and
 - v. Measure the concentrations in the effluent stream of carbon monoxide in parts per million, by volume, and oxygen in volume percent, before and after the adjustments are made (measurements may be either on a dry or wet basis, as long as it is the same basis before and after the adjustments are made). Measurements may be taken using a portable CO analyzer.
- [§§63.7500(a), (e), §63.7540(a)(10)]
- j. Each annual tune-up shall be conducted no more than 13 months after the previous tune-up. [40 CFR 63.7515(d)]
- k. If the unit is not operating on the required date for a tune-up, the tune-up must be conducted within 30 calendar days of startup. [§63.7540(a)(13), §63.7515(g)]

- l. At all times, the Permittee must operate and maintain any affected source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Administrator that may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source.
[§63.7500(a)(3)]
- m. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the requirements in Section 2.1 A.5.d through l are not met.

Energy Assessment Requirements [15A NCAC 02Q .0508(f)]

- n. The Permittee shall have a one-time energy assessment performed by a qualified energy assessor. The energy assessment must address the requirements in 40 CFR 63 Subpart DDDDD, Table 3, with the extent of the evaluation for items (a) to (e) in Table 3 appropriate for the on-site technical hours listed in §63.7575: [§63.7500(a)(1), Table 3] The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if these requirements are not met.

Recordkeeping Requirements [15A NCAC 02Q .0508(f), 40 CFR 63.7555]

- o. The Permittee shall keep the following:
 - i. A copy of each notification and report submitted to comply with this subpart, including all documentation supporting any Initial Notification or Notification of Compliance Status, or semiannual compliance report that has been submitted, according to the requirements in 40 CFR 63.10(b)(2)(xiv).
[40 CFR 63.7555(a)(1)]
 - ii. maintain on-site and submit, if requested by the Administrator, an annual report containing the information in paragraphs (A) through (C) below:
 - (A) the concentrations of carbon monoxide in the effluent stream in parts per million by volume, and oxygen in volume percent, measured before and after the adjustments of the source;
 - (B) a description of any corrective actions taken as a part of the combustion adjustment; and
 - (C) the type and amount of fuel used over the 12 months prior to the annual adjustment, but only if the unit was physically and legally capable of using more than one type of fuel during that period. Units sharing a fuel meter may estimate the fuel use by each unit.
[40 CFR 63.7540(a)(10)(vi)]
 - iii. the associated records for Section 2.1 A.5.i through m.
 - iv. the following records, pursuant to 15A NCAC 02Q .0508(f) and 40 CFR 63.7555(h):
 - (A) types of fuels combusted during periods of gas curtailment, gas supply interruption, periodic testing maintenance and operator training;
 - (B) date and duration of periods of gas curtailment and gas supply interruption; and
 - (C) date and duration of periods of testing, maintenance and operator training while combusting liquid fuel.
- p. The Permittee shall:
 - i. maintain records in a form suitable and readily available for expeditious review;
 - ii. keep each record for 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record; and
 - iii. keep each record on site for at least 2 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record. The Permittee can keep the records offsite for the remaining 3 years.
[40 CFR 63.7560, 63.10(b)(1)]
- q. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if records are not maintained as described in Section 2.1 A.5.o through p.

Reporting Requirements [15A NCAC 02Q .0508(f)]

- r. Pursuant to 40 CFR 63.7550(b), the Permittee shall submit compliance reports to the DAQ on an annual basis. The Permittee shall submit the compliance report postmarked on or before January 30 of each calendar year for the preceding 12-month period. The first report shall be postmarked on or before January 30, 2020.
- s. The compliance report must also be submitted electronically via the Compliance and Emissions Data Reporting Interface (CEDRI). CEDRI can be accessed through the EPA's Central Data Exchange (CDX) (<https://cdx.epa.gov/>). The Permittee must use the appropriate electronic report in CEDRI for this subpart. Instead of using the electronic report in CEDRI for this subpart, the Permittee may submit an alternate electronic file consistent with the XML schema listed on the CEDRI Web site (<http://www.epa.gov/ttn/chief/cedri/index.html>), once the XML schema is available. If the reporting form specific to this subpart is not available in CEDRI at the time that the report is due, the Permittee must submit the report to the Administrator at the appropriate address listed in §63.13. The Permittee must begin submitting reports via CEDRI no later than 90 days after the form

becomes available in CEDRI.

- t. The compliance report must contain the following information:
 - i. company name and address;
 - ii. process unit information, emissions limitations, and operating parameter limitations;
 - iii. date of report and beginning and ending dates of the reporting period;
 - iv. include the date of the most recent tune-up for each unit required according to Section 2.1 A.5.i. Include the date of the most recent burner inspection if it was not done as scheduled and was delayed until the next scheduled or unscheduled unit shutdown; and
 - v. statement by a responsible official with that official's name, title, and signature, certifying the truth, accuracy, and completeness of the content of the report.

[40 CFR 63.7550(a) and (c), Table 9]
- u. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the reporting requirements in Section 2.1 A.5.r through t are not met.

B. Formaldehyde Process consisting of three (3) reactors (ID Nos. ES-002-01.1 through ES-002-01.3), ambient air blowers (ID No. ES-002-01.4), and two (2) product recovery absorption columns (ID Nos. ES-002-01.6 and ES-002-01.8) controlled by an electrically-heated catalytic oxidizer (ID No. CD-002-01a)

The following table provides a summary of limits and standards for the emission source(s) described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Visible emissions	40 percent opacity	15A NCAC 02D .0521
Hazardous Air Pollutants	Organic HAP emissions shall be reduced by at least 98 weight percent or to a concentration of 20 parts per million by volume.	15A NCAC 02D .1111 <i>40 CFR 63, Subpart G</i>
Hazardous Air Pollutants	LDAR program and equipment specifications (See Section 2.2 A.1 – Multiple Emission Sources)	15A NCAC 02D .1111 <i>40 CFR 63, Subpart H</i>
Hazardous Air Pollutants	Closed vent system requirements (See Section 2.2 A.2 – Multiple Emission Sources)	15A NCAC 02D .1111 <i>40 CFR 63, Subpart H</i>
Odors	<i>State Enforceable Only</i> – Control and Prohibition of Odorous Emissions (See Section 2.2 B.2 – Multiple Emission Sources)	15A NCAC 02D. 1806
Sulfur dioxide	Facility-wide SO ₂ emissions shall not exceed 100 tons per consecutive 12-month period. (See Section 2.2 B.3 – Multiple Emission Sources)	15A NCAC 02Q .0317 <i>Avoidance of 15A NCAC 02D .0530</i>

1. 15A NCAC 02D .0521: CONTROL OF VISIBLE EMISSIONS

- a. Visible emissions from the formaldehyde process (ID No. ES 002-01) controlled by the catalytic oxidizer (ID No. CD-002-01a) shall not be more than 40 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 40 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 90 percent opacity.

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 B.1.a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0521.

Monitoring/Recordkeeping/Reporting [15A NCAC 02Q .0508(f)]

- c. No monitoring, recordkeeping, or reporting is required to demonstrate compliance with this visible emissions standard.

2. 15A NCAC 02D .1111: MAXIMUM ACHIEVABLE CONTROL TECHNOLOGY for 40 CFR 63, SUBPART G: HAZARDOUS ORGANIC NESHAP (“HON”) for GROUP 1 PROCESS VENTS

- a. For the Group 1 process vents in the formaldehyde process (ID Nos. ES-002-01.1 through ES-002-01.8), the Permittee shall comply with all applicable provisions, including the monitoring, recordkeeping, and reporting requirements contained in Environmental Management Commission Standard 15A NCAC 02D .1111, "Maximum Achievable Control Technology," (MACT) as promulgated in 40 CFR 63, Subparts A, F, G, and H.

Emission Standard [15A NCAC 02D .1111]

- b. Pursuant to 40 CFR 63.113 the Permittee shall comply with the following requirements:
 - i. Total organic hazardous air pollutants emissions from the formaldehyde process (**ID Nos. ES-002-01.1 through ES-002-01.8**) shall be controlled by the catalytic oxidizer (**ID No. CD-002-01a**).
 - ii. Total organic hazardous air pollutants emissions from the formaldehyde process (**ID Nos. ES-002-01.1 through ES-002-01.8**) controlled by the catalytic oxidizer (**ID No. CD-002-01a**) shall be reduced by at least 98% or to an exhaust concentration of 20 ppm, whichever is less stringent.
- c. The catalytic oxidizer (**ID No. CD-002-01a**) shall control emissions from the vent headers at all times except as provided in the startup, shutdown and malfunction plan. [40 CFR 63.113(a)(2), 40 CFR 63.102(a)]

Testing [15A NCAC 02Q .0508(f)]

- d. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 B.2.b.ii above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111.
- e. The Permittee shall conduct performance tests as required by 40 CFR Part 63, Subpart G or as required in writing by DAQ. If emissions testing is required or otherwise performed by the Permittee for purposes of complying with 40 CFR 63 Subpart G, the testing shall be performed in accordance with 40 CFR 63.116, 40 CFR 63.7, and General Condition JJ. If the testing demonstrates the least stringent limit given in Section 2.1 B.2.b.ii above is exceeded, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111.

Operating Standards [15A NCAC 02D .1111]

- f. The Permittee shall maintain the daily average inlet temperature of the gas stream entering catalytic oxidizer (**ID No. CD-002-01a**) at greater than or equal to 505°F. The inlet temperature of the gas stream shall be measured immediately before entering the catalyst bed. [40 CFR 63.114(c) and 40 CFR 63.151(f)]
- g. For any bypass line between the origin of a gas stream and the point where the gas stream reaches the process vent that could divert the gas stream directly to the atmosphere, the Permittee shall secure any bypass line valve, if present, in the non-diverting position with a car seal or a lock-and-key type configuration. [40 CFR 63.114(d)]

Monitoring [15A NCAC 02Q .0508(f), 40 CFR 63.114(c), 40 CFR 63.151(g) for Alternative Monitoring]

- h. An excursion shall be a failure to comply with the daily average temperature and/or insufficient monitoring data to determine compliance. Multiple failures occurring during the same daily averaging period shall count as one excursion. Monitoring data that is not collected is considered an excursion unless it is due to startup, shutdown, malfunction, or non-operation. The Permittee is allowed one excursion per semiannual reporting period. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 for each excursion beyond the allowed exception. [40 CFR 63.152(c)(2)(ii)(A), 40 CFR 63.152(c)(2)(ii)(C), 40 CFR 63.152(c)(2)(ii)(B)(6)]
- i. The Permittee shall use temperature monitoring devices with continuous recorder(s) installed in the gas stream immediately before the catalyst bed. Monitoring equipment shall be installed, calibrated, maintained, and operated according to manufacturer's specifications or other written procedures that provide adequate assurance that the equipment would reasonably be expected to monitor accurately. The Permittee shall be in noncompliance if these requirements are not met. [40 CFR 63.114(a)(1)(ii), 40 CFR 63.114(c)]
- j. The Permittee shall monitor the catalytic oxidizer (**ID No. CD-002-01a**) as follows:
 - i. The Permittee shall conduct annual inspections of catalyst activity in accordance with a written plan. The plan shall be submitted to the DAQ regional office for approval and maintained on site. The plan shall specify the testing procedures used to determine the catalyst activity using a micro gas chromatograph.
 - ii. The Permittee shall conduct an annual internal visual inspection of the catalyst bed to check for channeling, abrasion, and settling. If problems are found, the Permittee must take corrective action consistent with the manufacturer's recommendations and conduct a catalyst activity check within 30 days of completing corrective actions.

[40 CFR 63.114(c)]

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the above requirements are not met or if a catalyst activity check shows an exceedance of the limit in Section 2.1 B.2.b.ii, except as provided in Section 2.1 B.2.h.

- k. The Permittee shall conduct a visual inspection of the seal or closure mechanism at least once every month to ensure that any bypass valve, if present, is maintained in the non-diverting position and the gas stream is not diverted through the bypass line. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the monthly visual inspections are not conducted.

Recordkeeping [15A NCAC 02Q .0508(f), 40 CFR 63.118(a), 40 CFR 63.151(g) for Alternative Monitoring]

- l. The Permittee shall continuously record temperature upstream of the catalyst bed and shall record the daily average value of the continuously monitored upstream temperature for each operating day (defined as midnight to

midnight) in according with the following procedures [40 CFR 63.152(f)]:

- i. Daily averages shall consist of an average temperature for the operating day for the upstream temperature. If all recorded values during an operating day are within the operating range, a statement to this effect can be recorded instead of the daily average.
- ii. Records of the daily average temperature values for each operating day shall be determined according to the procedures specified below:
 - (A) the monitoring system shall measure data values at least once every 15 minutes;
 - (B) the Permittee shall record either:
 - (1) each measured data value; or
 - (2) block average values for 15-minute or shorter periods calculated from all measured data values during each period; or
 - (3) at least one measured data value per minute if measured more frequently than once per minute.
 - (C) If the daily average temperature for a given operating day is within the permitted limit, the Permittee shall retain either:
 - (1) block hourly average values for that operating day for five years and discard the 15-minute or more frequent average values and readings at the end of the day; or
 - (2) retain all the data for five years.
 - (D) If the daily average temperature for a given operating day is outside the temperature limit, the Permittee shall retain the data recorded that operating day for five years.
 - (E) Daily average temperature shall be calculated for each operating day, and retained for five years, unless all recorded values are within the limits or except as specified below in (F) and (G).
 - (1) The daily average shall be calculated as the average of all values for a monitored temperature recorded during the operating day. The average shall cover a 24-hour period if operation is continuous, or the number of hours of operation per operating day if operation is not continuous.
 - (2) The operating day shall be from midnight to midnight.
 - (F) If all recorded values for a monitored temperature during an operating day are within the limit, the Permittee may record that all values were within the range and retain this record for five years rather than calculating and recording a daily average for that operating day. For these operating days, the records required in (C) above shall also be retained for 5 years.
 - (G) Monitoring data recorded during periods specified in (1) through (6) below shall not be included in any calculated average. Records shall be kept of the times and durations of all such periods and any other periods during process or control device operation when monitors are not operating.
 - (1) Monitoring system breakdowns, repairs, calibration checks, and zero (low-level) and high-level adjustments;
 - (2) Startups;
 - (3) Shutdowns;
 - (4) Malfunctions;
 - (5) Performance Tests; and
 - (6) Periods of non-operation of the chemical manufacturing process unit (or portion thereof), resulting in cessation of the emissions to which the monitoring applies.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the above requirements are not met or if the daily average temperature shows an exceedance of the limit in Section 2.1 B.2.f, except as provided in Section 2.1 B.2.h.

- m. The Permittee shall maintain records of each annual internal inspection of the catalyst bed, the results of the annual catalyst activity checks, and any actions taken on the catalytic oxidizer. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the records are not maintained.
- n. The Permittee shall maintain the following record for the lock and key or other similar device for each of by-pass line:
 - ii. The date and results of each visual inspection;
 - iii. The duration of all periods when the seal mechanism broken, the bypass line valve position has changed, or the key for a lock-and-key type lock has been checked out; and,
 - iv. A record of each instance when and car-seal has broken.

[40 CFR 63.114(d), 40 CFR 63.118(a)(4)]

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the records are not maintained.
- o. The Permittee shall also retain the following records and plans:
 - i. Pursuant to 40 CFR 63.117, the Permittee shall maintain records of data from performance tests conducted for purposes of complying with 40 CFR 63 Subpart G including:
 - (A) Parameter monitoring results averaged over the test period, and
 - (B) Percent reduction of organic HAP or concentration.
 - ii. Pursuant to 40 CFR 63.6(e)(3), the Permittee shall develop and implement a written startup, shutdown, and

malfunction plan. As required by 40 CFR 63.10, records shall be maintained of times, dates, durations, causes, reasons, actions taken, and other pertinent information related to any startup, shutdown, or malfunction.

- iii. Pursuant to 40 CFR 63.6(e), at all times including periods of startup, shutdown, and malfunction, the Permittee shall operate and maintain the affected source and associated air pollution control equipment in a manner consistent with good air pollution control practices for minimizing emission at least to the levels required by all relevant standards. As required by 40 CFR 63.10, records of all calibrations, checks, and maintenance activities shall be maintained and kept readily available.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the required plans and records are not created and retained as required above.

- p. The Permittee shall keep records up-to-date and readily accessible. The Permittee shall be deemed in noncompliance if these requirements are not met. [40 CFR 63.118(a)]

Reporting [15A NCAC 02Q .0508(f)]

- q. The Permittee shall submit a summary report of the observations postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified. The periodic report shall include the following:
 - i. All daily average upstream temperatures that are less than the established operating temperature.
 - ii. The results of the annual internal catalyst checks and any maintenance performed on the catalytic oxidizer.
 - iii. The results of the annual catalyst activity check.
 - iv. All operating days when insufficient monitoring data are collected.
 - v. The duration of periods when monitoring data is not collected for each excursion. An excursion is any of the following cases:
 - (A) When the daily average temperature value is less than permitted limit.
 - (B) When the period of control device operation is four hours or greater in an operating day and monitoring data are insufficient to constitute a valid hour of data for at least 75 percent of the operating hours.
 - (C) When the period of control device operation is less than 4 hours in an operating day and more than one of the hours during the period of operation does not constitute a valid hour of data due to insufficient monitoring data.
 - (D) When insufficient catalyst activity is determined during the annual catalyst activity check.
 - vi. All periods when the key is checked out or emissions are otherwise diverted from the oxidizer.
 - vii. The results of any performance tests as required by 40 CFR 63.117.
- r. The Permittee shall submit semiannual startup, shutdown, and malfunction reports as required under 40 CFR 63.10(d)(5)(i) and immediate startup, shutdown, and malfunction reports as required under 40 CFR 63.10(d)(5)(ii).

C. Two Methanol Storage Tanks (ID Nos. S4 and S5) with an associated electrically-heated catalytic oxidizer (ID No. CD-002-01a)

The following table provides a summary of limits and standards for the emission source(s) described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Hazardous Air Pollutants	95% emissions reduction at the catalytic oxidizer	15A NCAC 02D .1111 <i>40 CFR 63, Subpart G</i>
Hazardous Air Pollutants	LDAR program and equipment specifications (See Section 2.2 A.1 – Multiple Emission Sources)	15A NCAC 02D .1111 <i>40 CFR 63, Subpart H</i>
Hazardous Air Pollutants	Closed vent system requirements (See Section 2.2 A.2 – Multiple Emission Sources)	15A NCAC 02D .1111 <i>40 CFR 63, Subpart H</i>
Odors	<i>State Enforceable Only</i> – Control and Prohibition of Odorous Emissions (See Section 2.2 B.2 – Multiple Emission Sources)	15A NCAC 02D. 1806
Sulfur dioxide	Facility-wide SO ₂ emissions shall not exceed 100 tons per consecutive 12-month period. (See Section 2.2 B.3. – Multiple Emission Sources)	15A NCAC 02Q .0317 <i>Avoidance of 15A NCAC 02D .0530</i>

1. 15A NCAC 02D .1111: MAXIMUM ACHIEVABLE CONTROL TECHNOLOGY for 40 CFR 63, SUBPART G: HAZARDOUS ORGANIC NESHAP (“HON”) for GROUP 1 STORAGE VESSELS

- a. For the methanol storage tanks (ID Nos. S4 and S5), the Permittee shall comply with all applicable provisions, including the monitoring, recordkeeping, and reporting requirements contained in Environmental Management Commission Standard 15A NCAC 02D .1111, "Maximum Achievable Control Technology," (MACT) as

promulgated in 40 CFR 63, Subparts A, F, G, and H.

Emission Standard [15A NCAC 02D .1111]

- b. The Permittee shall route all organic HAP emissions from the methanol storage tanks to the catalytic oxidizer (**ID No. CD-002-01a**), which shall reduce inlet organic HAP emissions by at least 95% by weight. The catalytic oxidizer shall be operated at all times and emissions from the methanol storage tanks routed to the unit, except:
- During periods of startup, shutdown, and malfunction as allowed in 40 CFR 63.102(a)(1),
 - The liquid level in the storage vessel is not increased, or
 - The total aggregate amount of time during which the emissions bypass the catalytic oxidizer during the calendar year, for all reasons (with exceptions specified in 40 CFR 63.119(f)(3)(iii)), shall not exceed 240 hours.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the requirements listed above are not met. [40 CFR 63.119]

Monitoring/Recordkeeping [15A NCAC 02Q .0508(f)]

- c. The Permittee shall maintain readily accessible records showing the dimensions of the storage vessels and an analysis showing the capacity of the storage vessel. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if these records are not created and retained. [40 CFR 63.123(a)]
- d. For periods that emissions from the methanol storage tanks bypass the catalytic oxidizer, the Permittee shall maintain readily accessible records of:
- The reason it was necessary to bypass the catalytic oxidizer,
 - The duration of the period the catalytic oxidizer was bypassed, and
 - Documentation or certification of compliance with the applicable provisions of 40 CFR 63.119(f)(3)(i) through 40 CFR 63.119(f)(3)(iii) allowing the catalytic oxidizer to be bypassed.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if these records are not maintained.

Reporting [15A NCAC 02Q .0508(f)]

- e. The Permittee shall submit periodic reports according to the schedule in 40 CFR 63.152. These reports shall be due within 60 days after the end of each 6-month period. The applicable reporting periods for this affected source are July through December and January through June. The periodic reports shall include all times when organic HAP emissions from the methanol storage tanks (**ID Nos. S4 and S5**) are not routed to the catalytic oxidizer including specific dates, times, total amounts of time and the reasons, for each event during which the emissions bypass the catalytic oxidizer. All other instances of deviations from the requirements of this permit must be clearly identified.

D. Five Formaldehyde Storage Tanks (ID No. ES-004-T6, ES-004-T9, ES-004-T10, ES-004-T11, and ES-004-T12) controlled by scrubber (ID No. CD-002-01b)

The following table provides a summary of limits and standards for the emission source(s) described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Hazardous Air Pollutants	Keep readily accessible records of dimensions and capacity	15A NCAC 02D .1111 <i>40 CFR 63, Subpart G</i>
Hazardous Air Pollutants	LDAR program and equipment specifications (See Section 2.2 A.1 – Multiple Emission Sources)	15A NCAC 02D .1111 <i>40 CFR 63, Subpart H</i>
Hazardous Air Pollutants	Closed vent system requirements (See Section 2.2 A.2 – Multiple Emission Sources)	15A NCAC 02D .1111 <i>40 CFR 63, Subpart H</i>
Odors	<i>State Enforceable Only</i> – Control and Prohibition of Odorous Emissions (See Section 2.2 B.2 – Multiple Emission Sources)	15A NCAC 02D. 1806
Sulfur dioxide	Facility-wide SO ₂ emissions shall not exceed 100 tons per consecutive 12-month period. (See Section 2.2 B.3. – Multiple Emission Sources)	15A NCAC 02Q .0317 <i>Avoidance of 15A NCAC 02D .0530</i>

1. 15A NCAC 02D .1111: MAXIMUM ACHIEVABLE CONTROL TECHNOLOGY for 40 CFR 63, SUBPART G: HAZARDOUS ORGANIC NESHAP (“HON”) for GROUP 2 STORAGE VESSELS

- a. For the formaldehyde storage tanks (**ID No. ES-004**), the Permittee shall comply with all applicable provisions, including the monitoring, recordkeeping, and reporting requirements contained in Environmental Management Commission Standard 15A NCAC 02D .1111, "Maximum Achievable Control Technology," (MACT) as promulgated in 40 CFR 63, Subparts F, G, and H.

Monitoring/Recordkeeping/Reporting [15A NCAC 02Q .0508(f)]

- b. The Permittee shall maintain readily accessible records showing the dimensions of the storage vessels and an analysis showing the capacity of the storage vessel. [40 CFR 63.123(a)]

E. Formaldehyde Transfer Rack equipped with a Vacuum Vapor Collection System (ID No. ES-002-02) controlled by a scrubber (ID No. CD-002-01b)

The following table provides a summary of limits and standards for the emission source(s) described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Hazardous Air Pollutants	Keep readily accessible records	15A NCAC 02D .1111 <i>40 CFR 63, Subpart G</i>
Hazardous Air Pollutants	LDAR program and equipment specifications (See Section 2.2 A.1 – Multiple Emission Sources)	15A NCAC 02D .1111 <i>40 CFR 63, Subpart H</i>
Hazardous Air Pollutants	Closed vent system requirements (See Section 2.2 A.2 – Multiple Emission Sources)	15A NCAC 02D .1111 <i>40 CFR 63, Subpart H</i>
Odors	<i>State Enforceable Only</i> – Control and Prohibition of Odorous Emissions (See Section 2.2 B.2 – Multiple Emission Sources)	15A NCAC 02D. 1806
Sulfur dioxide	Facility-wide SO ₂ emissions shall not exceed 100 tons per consecutive 12-month period. (See Section 2.2 B.3. – Multiple Emission Sources)	15A NCAC 02Q .0317 <i>Avoidance of 15A NCAC 02D .0530</i>

1. 15A NCAC 02D .1111: MAXIMUM ACHIEVABLE CONTROL TECHNOLOGY for 40 CFR 63, SUBPART G: HAZARDOUS ORGANIC NESHAP (“HON”) for GROUP 2 TRANSFER OPERATIONS

- a. For the formaldehyde transfer rack (ID No. ES-002-02), the Permittee shall comply with all applicable provisions, including the monitoring, recordkeeping, and reporting requirements contained in Environmental Management Commission Standard 15A NCAC 02D .1111, "Maximum Achievable Control Technology," (MACT) as promulgated in 40 CFR 63, Subparts F, G, and H.

Monitoring/Recordkeeping/Reporting [15A NCAC 02Q .0508(f)]

- b. The Permittee shall create the following record and update it at least once per calendar year:
- An analysis demonstrating the design and actual annual throughput of the transfer rack;
 - An analysis documenting the weight-percent organic HAP in the liquid loaded. Examples of acceptable documentation include but are not limited to analyses of the material and engineering calculations; and,
 - An analysis documenting the annual rack weighted average HAP partial pressure of the transfer rack. Because the loading rack is only permitted to load liquid hexamine, which has a partial pressure less than 10.3 kPa, the Permittee need only maintain documentation of the organic HAP that is transferred.
- The required records shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative upon request. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the records are not created and maintained. [40 CFR 63.126(c), 40 CFR 63.130(f)]

F. Special Projects MCPU (ID No. ES-002-05) consisting of:

- One resin catch tank (ID No. ES-002-05a) controlled by a condenser (ID No. CD-002-05a);
- Two reactors (ID Nos. ES-002-05b and ES-002-05c) controlled by condensers (ID Nos. CD-002-05b and CD-002-05c);
- Eight storage vessels (ID Nos. ES-T8, ES-T17, ES-T23, ES-T24, ES-T25, ES-T26, ES-T43, and ES-T51);
- One resin product truck loading operation (ID No. ES-002-05d);
- Process Water Tank (ID No. ES-T33);
- Wastewater Storage Tank (ID No. ES-002-05ww1); and,
- Wastewater Steam Stripper (ID No. ES-002-05ww2) with an associated electrically-heated catalytic oxidizer (ID No. CD-002-01a).

The following table provides a summary of limits and standards for the emission source(s) described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Hazardous Air Pollutants	<u>Affected Sources: Resin Catch Tank and Reactors (ID Nos. ES-002-05a, ES-002-05b, and ES-002-05c)</u> MON requirements for Group 2 batch process vents	15A NCAC 02D .1111 40 CFR 63, Subpart FFFF
Hazardous Air Pollutants	<u>Affected Sources: Storage Vessels (ID Nos. ES-T8, ES-T17, ES-T23, ES-T24, ES-T25, ES-T26, ES-T43, ES-T51, and ES-T33)</u> MON requirements for Group 2 storage vessels.	15A NCAC 02D .1111 40 CFR 63, Subpart FFFF
Hazardous Air Pollutants	<u>Affected Source: Transfer Rack (ID No. ES-002-05d)</u> MON requirements for Group 2 transfer racks.	15A NCAC 02D .1111 40 CFR 63, Subpart FFFF
Hazardous Air Pollutants	<u>Affected Sources: Wastewater System (ID Nos. ES-002-05ww1 and ES-002-05ww2)</u> MON requirements for Group 1 wastewater treatment systems.	15A NCAC 02D .1111 40 CFR 63, Subpart FFFF
Hazardous Air Pollutants	LDAR program and equipment specifications (See Section 2.2 A.1 – Multiple Emission Sources)	15A NCAC 02D .1111 40 CFR 63, Subpart FFFF
Hazardous Air Pollutants	Closed vent system requirements (See Section 2.2 A.2 – Multiple Emission Sources)	15A NCAC 02D .1111 40 CFR 63, Subpart FFFF
Odors	<i>State Enforceable Only</i> – Control and Prohibition of Odorous Emissions (See Section 2.2 B.2 – Multiple Emission Sources)	15A NCAC 02D. 1806
Sulfur Dioxide	Facility-wide SO ₂ emissions shall not exceed 100 tons per consecutive 12-month period. (See Section 2.2 B.3. – Multiple Emission Sources)	15A NCAC 02Q .0317 <i>Avoidance of 15A NCAC 02D .0530</i>

1. 15A NCAC 02D .1111: MAXIMUM ACHIEVABLE CONTROL TECHNOLOGY for 40 CFR 63, Subpart FFFF: MISCELLANEOUS ORGANIC NESHAP (“MON”) for GROUP 2 BATCH PROCESS VENTS

- a. For the resin catch tank and reactors at the Special Projects MCPU (**ID Nos. ES-002-05a, ES-002-05b, and ES-002-05c**), the Permittee shall comply with all applicable provisions contained in Environmental Management Commission Standard 15A NCAC 02D .1111, “Maximum Achievable Control Technology,” (MACT) as promulgated in 40 CFR 63, Subpart A and FFFF.

Emission Standards [15A NCAC 02D .1111]

- b. To remain Group 2 batch process vents, the collective uncontrolled organic HAP emissions from all of the batch process vents (**ID Nos. ES-002-05a, ES-002-05b, and ES-002-05c**) shall be less than 10,000 pounds per year. If the process vents change from Group 2 to Group 1, the Permittee shall meet the following requirements:
- If the Special Project MCPU has operated as a Group 2 batch process vent for at least 1 year (i.e., the vent has shown compliance with the 10,000 lb/yr for at least 365 days), report the switch to a Group 1 batch process vent in the next semiannual compliance report in accordance with 40 CFR 63.2520(e)(10)(i).
 - If the Special Project MCPU has not operated as a Group 2 batch process vent for at least 1 year, provide a 60-day advance notice of the change to a Group 1 batch process vent in accordance with 40 CFR 63.2520(e)(10)(ii).
 - Submit a test report for the Group 1 batch process vent in the next semiannual compliance report.
[40 CFR 63.2550, 40 CFR 63.2460(b)(6)]

Testing [15A NCAC 02Q .0508(f)]

- c. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 F.1.b above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111.

Recordkeeping [15A NCAC 02Q .0508(f)]

- d. The Permittee shall create and maintain records of the following:
- A record of the day each batch was completed;
 - A record of whether each batch operated was considered a standard batch;
 - The estimated uncontrolled and controlled emissions for each batch that is considered to be a nonstandard batch; and
 - Records of the daily 365-day rolling summations of emissions, or alternative records that correlate to the emissions (e.g., number of batches), calculated no less frequently than once per calendar month.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if it fails to create and maintain the records described above. [40 CFR 63.2525(e)(4)]

- e. The Permittee shall retain a record of each operating scenario at the Special Projects MCPU as follows:
 - i. A description of the process and the type of process equipment used.
 - ii. Identification of related process vents, wastewater point of determination (POD), storage tanks, and transfer racks.
 - iii. Applicable control requirements for each affected source, including each vent, and if applicable:
 - (A) The control device or treatment process used.
 - (B) Identification of process vents, wastewater POD, transfer racks, and storage tanks (including those from other processes) that are simultaneously routed to the control device or treatment process(s).
 - (C) Applicable monitoring requirements and any parametric level that assures compliance for all emissions routed to the control device or treatment process.
 - iv. Calculations and engineering analyses required to demonstrate compliance.
 - v. Changes to any of the elements listed above which have not been previously reported to the NCDAQ.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if it fails to create and maintain the records described above. [40 CFR 63.2525(b)]
- f. The Permittee shall retain a schedule or log of operating scenarios for the batch operations updated each time a different operating scenario is put into effect. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if it fails to create and maintain a log of the batch operations as described above. [40 CFR 63.2525(c)]

Reporting [15A NCAC 02Q .0508(f)]

- g. **Advanced Notification of a Process Change.** Submit a report 60 days before the scheduled implementation date of any of the changes identified below:
 - i. Any change to the information contained in the precompliance report.
 - ii. A change in the status of a control device from small to large.
 - iii. A change from Group 2 to Group 1 for any emission point except for batch process vents that meet the conditions specified in Section 2.1 F.1.b.i. of this permit.
- h. **Semiannual Compliance Report.** The Permittee shall submit a semiannual compliance report postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. The periodic reports shall include the following, as applicable:
 - i. Company name and address.
 - ii. Statement by a responsible official with that official's name, title, and signature, certifying the accuracy of the content of the report.
 - iii. Date of report and beginning and ending dates of the reporting period.
 - iv. If uncontrolled HAP emissions exceed the limit 10,000 lbs/yr during any consecutive 365-day period, include the records associated with the emissions calculations required in Section 2.1 F.1.d. of this permit.
 - v. Except where advanced notification is required as provided in Section 2.1 F.1.g. of this permit, provide a notification of any process change, or change to any of the information submitted in the notification of compliance status report or a previous compliance report that is not within the scope of an existing operating scenario. A process change does not include moving within a range of conditions identified in the standard batch, and a nonstandard batch does not constitute a process change. The notification must include all of the following information:
 - (A) A description of the process change.
 - (B) Revisions to any of the information reported in the original notification of compliance status report.
 - (C) Information required by the notification of compliance status report pursuant to 40 CFR 63.2520(d) for changes involving the addition of processes or equipment at the affected source.

[40 CFR 63.2520(e)(5)]

2. 15A NCAC 02D .1111: MAXIMUM ACHIEVABLE CONTROL TECHNOLOGY for 40 CFR 63, Subpart FFFF: MISCELLANEOUS ORGANIC NESHAP (“MON”) for GROUP 2 STORAGE VESSELS

- a. For the storage vessels at the Special Projects MCPU (ID Nos. **ES-T8, ES-T17, ES-T23, ES-T24, ES-T25, ES-T26, ES-T43, ES-T51, and ES-T33**), the Permittee shall comply with all applicable provisions contained in Environmental Management Commission Standard 15A NCAC 02D .1111, “Maximum Achievable Control Technology,” (MACT) as promulgated in 40 CFR 63, Subpart A and FFFF.

Emission Standards [15A NCAC 02D .1111]

- b. To remain Group 2 storage vessels, the following limitations apply:
 - i. The storage capacity of the vessel must be less than 10,000 gallons; and,
 - ii. The material stored must have a maximum true vapor pressure of total HAP less than 6.9 kilopascals (kPa).

[40 CFR 63.2550]

Recordkeeping [15A NCAC 02Q .0508(f), 40 CFR 63.2525(a), 40 CFR 63.123(a)]

- c. The Permittee shall create and maintain records of the capacity and maximum true vapor pressures of total HAP at each affected storage tank. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if it fails to create and maintain the records described above.

Reporting [15A NCAC 02Q .0508(f), 40 CFR 63.2520(e)(10)]

- d. **Advanced Notification of a Process Change.** Submit a report 60 days before the scheduled implementation date of any of the changes identified below:
 - i. Any change to the information contained in the precompliance report.
 - ii. A change in the status of a control device from small to large.
 - iii. A change from Group 2 to Group 1 for any storage vessel.

3. 15A NCAC 02D .1111: MAXIMUM ACHIEVABLE CONTROL TECHNOLOGY for 40 CFR 63, Subpart FFFF: MISCELLANEOUS ORGANIC NESHAP (“MON”) for GROUP 2 TRANSFER RACKS

- a. For the resin product truck loading operation at the Special Projects MCPU (**ID No. ES-002-05d**), the Permittee shall comply with all applicable provisions contained in Environmental Management Commission Standard 15A NCAC 02D .1111, “Maximum Achievable Control Technology,” (MACT) as promulgated in 40 CFR 63, Subpart A and FFFF.

Recordkeeping [15A NCAC 02Q .0508(f), 40 CFR 63.2525(a), 40 CFR 63.130(f)]

- b. The Permittee shall create the following record and update it at least once per calendar year:
 - iv. An analysis demonstrating the design and actual annual throughput of the transfer rack;
 - v. An analysis documenting the weight-percent organic HAP in the liquid loaded. Examples of acceptable documentation include but are not limited to analyses of the material and engineering calculations; and,
 - vi. An analysis documenting the annual rack-weighted average HAP partial pressure of the transfer rack. Because the loading rack is only permitted to load resin product, which has a partial pressure less than 1.5 kPa, the Permittee need only maintain documentation of the organic HAP that is transferred.

The required records shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative upon request. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the records are not created and maintained.

Reporting [15A NCAC 02Q .0508(f), 40 CFR 63.2520(e)(10)]

- c. **Advanced Notification of a Process Change.** Submit a report 60 days before the scheduled implementation date of any of the changes identified below:
 - i. Any change to the information contained in the precompliance report.
 - ii. A change in the status of a control device from small to large.
 - iii. A change from Group 2 to Group 1 for any transfer operations.

4. 15A NCAC 02D .1111: MAXIMUM ACHIEVABLE CONTROL TECHNOLOGY for 40 CFR 63, Subpart FFFF: MISCELLANEOUS ORGANIC NESHAP (“MON”) for GROUP 1 WASTEWATER STREAMS

- a. For the wastewater system at the Special Projects MCPU (**ID Nos. ES-002-05ww1 and ES-002-05ww2**), the Permittee shall comply with all applicable provisions contained in Environmental Management Commission Standard 15A NCAC 02D .1111, “Maximum Achievable Control Technology,” (MACT) as promulgated in 40 CFR 63, Subpart A and FFFF.

Emission and Work Practice Standards [15A NCAC 02D .1111]

- b. **Wastewater Storage Tank.** The Permittee shall operate and maintain a fixed roof on the Wastewater Storage Tank (**ID No. ES-002-05ww1**). [40 CFR 63.2485(a), 40 CFR 63.133(a)(1)]
- c. **Process Wastewater Stream – Treatment Requirements.** The Permittee shall operate and maintain the steam stripper (**ID No. ES-002-05ww2**) so that it meets the following requirements:
 - i. Maintain a minimum active column height of 5 meters;
 - ii. Maintain a countercurrent flow configuration with a minimum of 10 actual trays;
 - iii. Maintain a minimum steam flow rate of 0.04 kilograms of steam per liter of wastewater feed within the column;
 - iv. Maintain a minimum wastewater feed temperature to the steam stripper of 95 °C, or minimum column operating temperature of 95 °C;
 - v. Maintain a maximum liquid loading of 67,100 liters per hour per square meter; and,

vi. Operate at nominal atmospheric pressure.

Compliance with all monitored parameters shall be based on a daily average. [40 CFR 63.2485(a), 40 CFR 63.138(d), 40 CFR 63.143(f)]

- d. Process Wastewater Stream – Control Requirements. Whenever organic HAP are vented from the steam stripper (**ID No. ES-002-05ww2**), the associated catalytic oxidizer (**ID No. CD-002-01a**) shall be operating.
- The catalytic oxidizer shall either reduce HAP by at least 95% by weight or achieve an outlet total organic compound concentration, less methane and ethane, or total organic HAP concentration of 20 ppmv.
 - To demonstrate compliance with this control requirement, the Permittee shall operate and monitor the catalytic oxidizer and maintain records as required in Section 2.1 B.2.f through p. of this permit.
- The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if it fails to meet the requirements listed above. [40 CFR 63.2485(a), 40 CFR 63.143(f)]
- e. Maintenance Wastewater Streams. Prepare a description of maintenance procedures for management of wastewaters generated from the emptying and purging of equipment in the process during temporary shutdowns for inspections, maintenance, and repair (i.e., a maintenance-turnaround) and during periods which are not shutdowns (i.e., routine maintenance). The descriptions shall:
- Specify the process equipment or maintenance tasks that are anticipated to create wastewater during maintenance activities;
 - Specify the procedures that will be followed to properly manage the wastewater and control organic HAP emissions to the atmosphere; and,
 - Specify the procedures to be followed when clearing materials from process equipment.
- Modify and update the information above as needed following each maintenance procedure based on the actions taken and the wastewaters generated in the preceding maintenance procedure. Incorporate these procedures as part of the startup, shutdown, and malfunction plan required under §63.6(e)(3). The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if it fails to create, maintain, and record the maintenance procedures as required above. [40 CFR 63.2485(a), 40 CFR 63.105]

Testing [15A NCAC 02Q .0508(f)]

- f. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 F.1.d.i. above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111.

Inspections and Maintenance [15A NCAC 02Q .0508(f)]

- g. The Permittee shall visually inspect the wastewater tank (**ID No. ES-002-05ww1**) semiannually for improper work practices. Improper work practices include, but are not limited to, leaving open any access door or other opening when such door or opening is not in use. The results of any the required inspections shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative upon request. The logbook shall record the following:
- The date of each inspection;
 - The results of each inspection; and,
 - The results of any maintenance performed on the boilers.
- The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if it fails to conduct inspections as described above, or if the required records are not created and maintained. [40 CFR 63.2485(a), 40 CFR 63.133(f), 40 CFR 63.143(a), 40 CFR 63.147(b)(1)]
- h. Except as provided in the delay of repair provisions in 40 CFR 63.140, if gaps, cracks, tears, or holes are observed in ductwork, piping, or connections to wastewater treatment system (including covers and control devices), a first effort to repair shall be made as soon as practical but no later than 5 calendar days after identification. Repair shall be completed no later than 15 calendar days after identification or discovery of the defect. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if it fails to repair defects in the wastewater treatment system as described above. [40 CFR 63.2485(a), 40 CFR 63.139(f)]

Monitoring/Recordkeeping [15A NCAC 02Q .0508(f)]

- i. The Permittee shall continuously monitor and record the following operating parameters of the steam stripper (**ID No. ES-002-05ww2**):
- Steam flow rate
 - Wastewater feed mass flow rate; and
 - Either:
 - Wastewater feed temperature; or
 - Column operating temperature

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if it fails to conduct monitoring or recordkeeping as required above, or if the monitored operating parameters do not meet the requirements of Section 2.1 F.4.c. above. [40 CFR 63.2485(a), 40 CFR 63.143(b), 40 CFR 63.147(b)(5)]

- j. The Permittee shall continuously monitor and record the temperature difference across the catalyst bed of the catalytic oxidizer (**ID No. CD-002-01a**) using a temperature monitoring device installed in gas stream immediately before and after catalyst bed and equipped with a continuous recorder. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if it fails to conduct monitoring or recordkeeping as required above, or if the monitored operating parameters do not meet the requirements of Section 2.1 F.4.c. above. [40 CFR 63.2485(a), 40 CFR 63.143(e)(1), 40 CFR 63.147(b)(5)]

Reporting [15A NCAC 02Q .0508(f)]

- k. The Permittee shall submit Semiannual Periodic Reports within 60 days after the end of each 6-month period. The applicable reporting periods for this affected source are July through December and January through June. The periodic report shall include the following:
- The results of each semiannual visual tank inspection in which a defect was identified, including the date of the inspection, identification of each waste management unit in which a control equipment failure was detected, description of the failure, and description of the nature of and date the repair was made.
 - Monitoring results for each operating day during which the daily average value of a continuously monitored parameter is outside the allowable range.
- [40 CFR 63.2485(a), 40 CFR 63.146(c)-(d)]

G. Hexamine CMPU consisting of:

- **Hexamine production facility (ID Nos. ES-001-02.1 through ES-001-02.4, ES-001-02.6, and ES-001-02.8-1 through ES-001-02.8-4) with an associated natural gas/LPG-fired catalytic oxidizer (ID No. CD-001-02b)**
- **Air stripper for hexamine byproduct water (ID No. ES-001-02f) with an associated natural gas/LPG-fired catalytic oxidizer (ID No. CD-001-02b)**
- **Hexamine dryer (ID No. ES-001-04) with bagfilter (ID No. CD-001-02d)**
- **Granular hexamine pneumatic transfer system (ID No. ES-001-05) with bagfilter (ID No. CD-001-02d)**
- **Pneumatic free-flow product transfer system (ID No. ES-001-06) with cartridge filter (ID No. CD-001-02c)**
- **Free-flow (pulverized) hexamine bagging operation (ID No. ES-001-07) with cartridge filter (ID No. CD-001-02e)**
- **Liquid hexamine loading rack (ID No. ES-001-08)**
- **Hexamine rerun tank (ID No. ES-001-02.8-5)**
- **Hexamine distillation feed tank (ID No. ES-001-02.8-6)**

The following table provides a summary of limits and standards for the emission source(s) described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Particulate Matter	$E = 4.10 \times P^{0.67}$ Where: E = allowable emission rate in pounds per hour P = process weight in tons per hour	15A NCAC 02D .0515
Visible emissions	40 percent opacity, or 20 percent opacity, as provided in Section 2.1 G.5.	15A NCAC 02D .0521
Hazardous Air Pollutants	<u>Affected Sources: ES-001-02.1 through ES-001-02.4, ES-001-02.6, and ES-001-02.8-1 through ES-001-02.8-4</u> Organic HAP emissions shall be reduced by at least 98 weight percent or to a concentration of 20 parts per million by volume.	15A NCAC 02D .1111 40 CFR 63, Subpart G
Hazardous Air Pollutants	<u>Affected Source: ES-001-02f</u> Reduce the mass flow rate of methanol in the wastewater stream by at least 31% by weight. Organic HAP emissions shall be reduced by at least 95 weight percent.	15A NCAC 02D .1111 40 CFR 63, Subpart G

Regulated Pollutant	Limits/Standards	Applicable Regulation
Hazardous Air Pollutants	Affected Source: ES-001-08 Recordkeeping requirement for a Group 2 loading rack	15A NCAC 02D .1111 <i>40 CFR 63, Subpart G</i>
Hazardous Air Pollutants	LDAR program and equipment specifications (See Section 2.2 A.1 – Multiple Emission Sources)	15A NCAC 02D .1111 <i>40 CFR 63, Subpart H</i>
Hazardous Air Pollutants	Closed vent system requirements (See Section 2.2 A.2 – Multiple Emission Sources)	15A NCAC 02D .1111 <i>40 CFR 63, Subpart H</i>
Toxic Air Pollutants	<i>State Enforceable Only</i> – Control of Toxic Air Pollutants (See Section 2.2 B.1 – Multiple Emission Sources)	15A NCAC 02D. 1100
Odors	<i>State Enforceable Only</i> – Control and Prohibition of Odorous Emissions (See Section 2.2 B.2 – Multiple Emission Sources)	15A NCAC 02D. 1806
Sulfur dioxide	Facility-wide SO ₂ emissions shall not exceed 100 tons per consecutive 12-month period. (See Section 2.2 B.3. – Multiple Emission Sources)	15A NCAC 02Q .0317 <i>Avoidance of 15A NCAC 02D .0530</i>

1. 15A NCAC 02D .0515: PARTICULATES FROM MISCELLANEOUS INDUSTRIAL PROCESSES

- a. Emissions of particulate matter from the Hexamine dryer (**ID No. ES-001-04**), granular Hexamine pneumatic transfer system (**ID No. ES-001-05**), pneumatic free-flow product transfer system (**ID No. ES-001-06**), and the free-flow (pulverized) Hexamine bagging operation (**ID No. ES-001-07**) shall not exceed an allowable emission rate as calculated by the following equation:

$$E = 4.10 \times P^{0.67} \quad \text{Where,} \quad \begin{array}{l} E = \text{allowable emission rate in pounds per hour} \\ P = \text{process weight in tons per hour} \end{array}$$

Liquid and gaseous fuels and combustion air are not considered as part of the process weight.

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 G.1.a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0515.

Monitoring/Recordkeeping [15A NCAC 02Q .0508(f)]

- c. Particulate matter emissions from the Hexamine dryer (**ID No. ES-001-04**) and granular Hexamine pneumatic transfer system (**ID No. ES-001-05**) shall be controlled by the bagfilter (**ID No. CD-001-02d**). Particulate matter emissions from the pneumatic free-flow product transfer system (**ID No. ES-001-06**) shall be controlled by the cartridge filter (**ID No. CD-001-02c**). Particulate matter emissions from the free-flow (pulverized) Hexamine bagging operation (**ID No. ES-001-07**) shall be controlled by the cartridge filter (**ID No. CD-001-02e**). To ensure compliance, the Permittee shall perform inspections and maintenance as recommended by the manufacturer. In addition to the manufacturer's inspection and maintenance recommendations, or if there are no manufacturer's inspection and maintenance recommendations, as a minimum, the inspection and maintenance requirement shall include the following:
 - i. A monthly visual inspection of the system ductwork and material collection unit for leaks; and
 - ii. An annual (for each 12 month period following the initial inspection) internal inspection of the bagfilter's and cartridge filter's structural integrity.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0515 if the ductwork and control devices are not inspected and maintained.
- d. The results of inspection and maintenance shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative upon request. The logbook shall record the following:
 - i. The date and time of each recorded action;
 - ii. The results of each inspection;
 - iii. The results of any maintenance performed on the bagfilters and cartridge filters and
 - iv. Any variance from manufacturer's recommendations, if any, and corrections made.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0515 if these records are not maintained.

Reporting [15A NCAC 02Q .0508(f)]

- e. The Permittee shall submit the results of any maintenance performed on the bagfilters and cartridge filters within 30 days of a written request by the DAQ.

- f. The Permittee shall submit a summary report of monitoring and recordkeeping activities postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

2. 15A NCAC 02D .0521: CONTROL OF VISIBLE EMISSIONS

- a. Visible emissions from the Hexamine production facility (**ID No. ES-001-02**) and free-flow (pulverized) hexamine bagging operation (**ID No. ES-001-07**) shall not be more than 40 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 40 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 90 percent opacity.
- b. Visible emissions from the hexamine dryer (**ID No. ES-001-04**), granular hexamine pneumatic transfer system (**ID No. ES-001-05**), and pneumatic free-flow product transfer system (**ID No. ES-001-06**) shall not be more than 20 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity.

Testing [15A NCAC 02Q .0508(f)]

- c. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 G.2.a. and/or b. above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0521.

Monitoring [15A NCAC 02Q .0508(f)]

- d. To ensure compliance, once a week the Permittee shall observe the emission points of the Hexamine production facility (**ID No. ES-001-02**) for any visible emissions above normal. The weekly observation must be made for each week of the calendar year period to ensure compliance with this requirement. If visible emissions from this source are observed to be above normal, the Permittee shall either:
 - i. Take appropriate action to correct the above-normal emissions as soon as practicable and within the monitoring period and record the action taken as provided in the recordkeeping requirements below, or
 - ii. Demonstrate that the percent opacity from the emission points of the emission source in accordance with 15A NCAC 02D .2610 (Method 9) for 12 minutes is below the limit given in Section 2.1 G.5.a. above.
 - iii. The Permittee shall be deemed to be in noncompliance with 15A NCAC 2D .0521 if:
 - (A) the above-normal emissions are not corrected per Section 2.1. G.2.d.i. above;
 - (B) the demonstration in Section 2.1. G.2.d.ii. above cannot be made; or
 - (C) the weekly observations are not conducted per Section 2.1. G.2.d. above.
- e. To ensure compliance, once a month the Permittee shall observe the emission points of the Hexamine dryer (**ID No. ES-001-04**), granular Hexamine pneumatic transfer system (**ID No. ES-001-05**), pneumatic free-flow product transfer system (**ID No. ES-001-06**), and the free-flow (pulverized) Hexamine bagging operation (**ID No. ES-001-07**) for any visible emissions above normal. The monthly observation must be made for each month of the calendar year period to ensure compliance with this requirement. If visible emissions from this source are observed to be above normal, the Permittee shall either:
 - i. Take appropriate action to correct the above-normal emissions within the monitoring period and record the action taken as provided in the recordkeeping requirements below, or
 - ii. Demonstrate that the percent opacity from the emission points of the emission source in accordance with 15A NCAC 02D .2610 (Method 9) is below the limit given in Section 2.1 G.5.a. and/or b. above, as applicable.
 - iii. The Permittee shall be deemed to be in noncompliance with 15A NCAC 2D .0521 if:
 - (A) the above-normal emissions are not corrected per Section 2.1. G.2.e.i. above;
 - (B) the demonstration in Section 2.1. G.2.e.ii. above cannot be made; or
 - (C) the monthly observations are not conducted per Section 2.1. G.2.e. above.

Recordkeeping [15A NCAC 02Q .0508(f)]

- f. The results of the monitoring shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative upon request. The logbook shall record the following:
 - i. The date and time of each recorded action;
 - ii. The results of each observation and/or test noting those sources with emissions that were observed to be in noncompliance along with any corrective actions taken to reduce visible emissions; and
 - iii. The results of any corrective actions performed.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0521 if these records are not maintained.
- g. Although a NOx plume is excluded from monitoring requirements under Section 2.1 G.2.d. above, if a NOx plume is observed within the monitoring period given in Section 2.1 G.2.d. above this should be documented in the logbook.

Reporting [15A NCAC 02Q .0508(f)]

- h. The Permittee shall submit a summary report of the observations postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

3. 15A NCAC 02D .1111: MAXIMUM ACHIEVABLE CONTROL TECHNOLOGY for 40 CFR 63, Subpart G: HAZARDOUS ORGANIC NESHAP ("HON") for GROUP 1 PROCESS VENTS

- a. For the Group 1 process vents in the Hexamine production facility (**ID Nos. ES-001-02.1 through ES-001-02.4, ES-001-02.6, and ES-001-02.8-1 through ES-001-02.8-4**), the Permittee shall comply with all applicable provisions, including the monitoring, recordkeeping, and reporting requirements contained in Environmental Management Commission Standard 15A NCAC 02D .1111, "Maximum Achievable Control Technology," (MACT) as promulgated in 40 CFR 63, Subparts A, F, G, and H.

Emission Standards [15A NCAC 02D .1111]

- b. Pursuant to 40 CFR 63.113 the Permittee shall comply with the following requirements:
 - i. HAP emissions from the Hexamine Production facility (**ID Nos. ES-001-02.1 through ES-001-02.4, ES-001-02.6, and ES-001-02.8-1 through ES-001-02.8-4**) shall be controlled by the catalytic oxidizer (**ID No. CD-001-02b**).
 - ii. HAP emissions from the Hexamine Production facility (**ID Nos. ES-001-02.1 through ES-001-02.4, ES-001-02.6, and ES-001-02.8-1 through ES-001-02.8-4**) controlled by the catalytic oxidizer (**ID No. CD-001-02b**) shall be reduced by at least 98% or to an exhaust concentration of 20 ppm, whichever is less stringent.
- c. The catalytic oxidizer (**ID No. CD-001-02b**) shall control emissions from the vent headers at all times except as provided in the startup, shutdown and malfunction plan. [40 CFR 63.113(a)(2), 40 CFR 63.102(a)]

Testing [15A NCAC 02Q .0508(f)]

- d. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 G.3.b.ii above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111.
- e. The Permittee shall conduct performance tests as required by 40 CFR 63, Subpart G or as required in writing by DAQ. If emissions testing is required or otherwise performed by the Permittee for purposes of complying with 40 CFR 63 Subpart G, the testing shall be performed in accordance with 40 CFR 63.116, 40 CFR 63.7, and General Condition JJ. If the testing demonstrates the least stringent limit given in Section 2.1 G.3.b.ii above is exceeded, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111.

Operating Standards [15A NCAC 02D .1111]

- f. The Permittee shall maintain the daily average inlet temperature of the gas stream entering catalytic oxidizer (**ID No. CD-001-02b**) at greater than or equal to 798°F. The inlet temperature of the gas stream shall be measured immediately before entering the catalyst bed. [40 CFR 63.114(c) and 40 CFR 63.151(f)]
- g. For any bypass line between the origin of a gas stream and the point where the gas stream reaches the process vent that could divert the gas stream directly to the atmosphere, the Permittee shall secure any bypass line valve, if present, in the non-diverting position with a car seal or a lock-and-key type configuration. [40 CFR 63.114(d)]

Monitoring [15A NCAC 02Q .0508(f), 40 CFR 63.114(c), 40 CFR 63.151(g) for Alternative Monitoring]

- h. An excursion shall be a failure to comply with the daily average temperature and/or insufficient monitoring data to determine compliance. Multiple failures occurring during the same daily averaging period shall count as one excursion. Monitoring data that is not collected is considered an excursion unless it is due to startup, shutdown, malfunction, or non-operation. The Permittee is allowed one excursion per semiannual reporting period. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 for each excursion beyond the allowed exception. [40 CFR 63.152(c)(2)(ii)(A), 40 CFR 63.152(c)(2)(ii)(C), 40 CFR 63.152(c)(2)(ii)(B)(6)]
- i. The Permittee shall use temperature monitoring devices with continuous recorder(s) installed in the gas stream immediately before the catalyst bed. Monitoring equipment shall be installed, calibrated, maintained, and operated according to manufacturer's specifications or other written procedures that provide adequate assurance that the equipment would reasonably be expected to monitor accurately. The Permittee shall be in noncompliance if these requirements are not met. [40 CFR 63.114(a)(1)(ii), 40 CFR 63.114(c)]
- j. The Permittee shall monitor the catalytic oxidizer (**ID No. CD-001-02b**) as follows:
 - i. The Permittee shall conduct annual inspections of catalyst activity in accordance with a written plan. The plan shall be submitted to the DAQ regional office for approval and maintained on site. The plan shall specify the testing procedures used to determine the catalyst activity using a micro gas chromatograph.

- ii. The Permittee shall conduct an annual internal visual inspection of the catalyst bed to check for channeling, abrasion, and settling. If problems are found, the Permittee must take corrective action consistent with the manufacturer's recommendations and conduct a catalyst activity check within 30 days of completing corrective actions.

[40 CFR 63.114(c)]

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the above requirements are not met or if a catalyst activity check shows an exceedance of the limit in Section 2.1 G.3.b.ii, except as provided in Section 2.1 G.3.h.

- k. The Permittee shall conduct a visual inspection of the seal or closure mechanism at least once every month to ensure that any bypass valve, if present, is maintained in the non-diverting position and the gas stream is not diverted through the bypass line. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the monthly visual inspections are not conducted.

Recordkeeping [15A NCAC 02Q .0508(f), 40 CFR 63.118(a), 40 CFR 63.151(g) for Alternative Monitoring]

- l. The Permittee shall continuously record temperature upstream of the catalyst bed and shall record the daily average value of the continuously monitored upstream temperature for each operating day (defined as midnight to midnight) in according with the following procedures [40 CFR 63.152(f)]:
 - i. Daily averages shall consist of an average temperature for the operating day for the upstream temperature. If all recorded values during an operating day are within the operating range, a statement to this effect can be recorded instead of the daily average.
 - ii. Records of the daily average temperature values for each operating day shall be determined according to the procedures specified below:
 - (A) the monitoring system shall measure data values at least once every 15 minutes;
 - (B) the Permittee shall record either:
 - (1) each measured data value; or
 - (2) block average values for 15-minute or shorter periods calculated from all measured data values during each period; or
 - (3) at least one measured data value per minute if measured more frequently than once per minute.
 - (C) If the daily average temperature for a given operating day is within the permitted limit, the Permittee shall retain either:
 - (1) block hourly average values for that operating day for five years and discard the 15-minute or more frequent average values and readings at the end of the day; or
 - (2) retain all the data for five years.
 - (D) If the daily average temperature for a given operating day is outside the temperature limit, the Permittee shall retain the data recorded that operating day for five years.
 - (E) Daily average temperature shall be calculated for each operating day, and retained for five years, unless all recorded values are within the limits or except as specified below in (F) and (G).
 - (1) The daily average shall be calculated as the average of all values for a monitored temperature recorded during the operating day. The average shall cover a 24-hour period if operation is continuous, or the number of hours of operation per operating day if operation is not continuous.
 - (2) The operating day shall be from midnight to midnight.
 - (F) If all recorded values for a monitored temperature during an operating day are within the limit, the Permittee may record that all values were within the range and retain this record for five years rather than calculating and recording a daily average for that operating day. For these operating days, the records required in (C) above shall also be retained for 5 years.
 - (G) Monitoring data recorded during periods specified in (1) through (6) below shall not be included in any calculated average. Records shall be kept of the times and durations of all such periods and any other periods during process or control device operation when monitors are not operating.
 - (1) Monitoring system breakdowns, repairs, calibration checks, and zero (low-level) and high-level adjustments;
 - (2) Startups;
 - (3) Shutdowns;
 - (6) Malfunctions;
 - (7) Performance Tests; and
 - (6) Periods of non-operation of the chemical manufacturing process unit (or portion thereof), resulting in cessation of the emissions to which the monitoring applies.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the above requirements are not met or if the daily average temperature shows an exceedance of the limit in Section 2.1 G.3.f, except as provided in Section 2.1 G.3.h.

- m. The Permittee shall maintain records of each annual internal inspection of the catalyst bed, the results of the annual catalyst activity checks, and any actions taken on the catalytic oxidizer. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the records are not maintained.
- n. The Permittee shall maintain the following record for the lock and key or other similar device on each of the oxidizer diversion stacks:
 - i. Records of the monthly visual inspections of the lock and key or similar devices maintained on each oxidizer diversion stack.
 - ii. Records of the duration of all periods that the key is checked out or emissions are otherwise diverted from the oxidizer.

[40 CFR 63.114(d), 40 CFR 63.118(a)]

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the records are not maintained.
- o. The Permittee shall also retain the following records and plans:
 - i. Pursuant to 40 CFR 63.117, the Permittee shall maintain records of data from performance tests conducted for purposes of complying with 40 CFR 63 Subpart G including:
 - (A) Parameter monitoring results averaged over the test period, and
 - (B) Percent reduction of organic HAP or concentration.
 - ii. Pursuant to 40 CFR 63.6(e)(3), the Permittee shall develop and implement a written startup, shutdown, and malfunction plan. As required by 40 CFR 63.10, records shall be maintained of times, dates, durations, causes, reasons, actions taken, and other pertinent information related to any startup, shutdown, or malfunction.
 - iii. Pursuant to 40 CFR 63.6(e), at all times including periods of startup, shutdown, and malfunction, the Permittee shall operate and maintain the affected source and associated air pollution control equipment in a manner consistent with good air pollution control practices for minimizing emission at least to the levels required by all relevant standards. As required by 40 CFR 63.10, records of all calibrations, checks, and maintenance activities shall be maintained and kept readily available.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the required plans and records are not created and retained as required above.
- p. The Permittee shall keep records up-to-date and readily accessible. The Permittee shall be deemed in noncompliance if these requirements are not met. [40 CFR 63.118(a)]

Reporting [15A NCAC 02Q .0508(f)]

- q. The Permittee shall submit a summary report of the observations postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified. The periodic report shall include the following:
 - i. All daily average upstream temperatures that are less than the established operating temperature.
 - ii. The results of the annual internal catalyst checks and any maintenance performed on the catalytic oxidizer.
 - iii. The results of the annual catalyst activity check.
 - iv. All operating days when insufficient monitoring data are collected.
 - v. The duration of periods when monitoring data is not collected for each excursion. An excursion is any of the following cases:
 - (A) When the daily average temperature value is less than permitted limit.
 - (B) When the period of control device operation is four hours or greater in an operating day and monitoring data are insufficient to constitute a valid hour of data for at least 75 percent of the operating hours.
 - (C) When the period of control device operation is less than 4 hours in an operating day and more than one of the hours during the period of operation does not constitute a valid hour of data due to insufficient monitoring data.
 - (D) When insufficient catalyst activity is determined during the annual catalyst activity check.
 - vi. All periods when the key is checked out or emissions are otherwise diverted from the oxidizer.
 - vii. The results of any performance tests as required by 40 CFR 63.117.

[40 CFR 63.118(f), 40 CFR 63.152(c)]
- r. The Permittee shall submit semiannual startup, shutdown, and malfunction reports as required under 40 CFR 63.10(d)(5)(i) and immediate startup, shutdown, and malfunction reports as required under 40 CFR 63.10(d)(5)(ii).

4. 15A NCAC 02D .1111: MACT for 40 CFR 63, Subpart G: HAZARDOUS ORGANIC NESHAP ("HON") for GROUP 1 WASTEWATER STREAMS

- a. For the hexamine by-product water air stripper (**ID No. ES-001-02f**), the Permittee shall comply with all applicable provisions, including the monitoring, recordkeeping, and reporting requirements contained in Environmental Management Commission Standard 15A NCAC 02D .1111, "Maximum Achievable Control Technology," (MACT) as promulgated in 40 CFR 63, Subparts A, F, G, and H.

Control Standards [15A NCAC 02D .1111]

- b. The Permittee shall use the air stripper (**ID No. ES-001-02f**) to reduce the mass flow rate of methanol by at least 31% by weight, which is the fraction removal (Fr) rate for methanol provided in 40 CFR 63, Subpart G, Table 9. [40 CFR 63.132(a)(2)(ii), 40 CFR 63.138(e)(2)]
- c. The Permittee shall control emissions of total organic HAP from the air stripper (**ID No. ES-001-02f**) by at least 95 weight percent or greater using the catalytic oxidizer (**ID No. CD-001-02b**). [40 CFR 63.138(a)(5), 40 CFR 63.139(c)(i)]

Testing [15A NCAC 02Q .0508(f)]

- d. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 G.4.b. or c. above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111.

Operating Standards [15A NCAC 02D .1111]

- e. The Permittee shall maintain the operating parameters of the air stripper (**ID No. ES-001-02f**) as follows:
 - i. The wastewater feed flow rate shall not exceed 3,180 gal/hour (daily average);
 - ii. The wastewater feed temperature shall be greater than 180 degrees F (daily average); and,
 - iii. The air flow rate shall be greater than 2,200 cubic feet per minute (daily average). [40 CFR 63.143(d), Table 12]
- f. The air stripper may be equipped with pressure relief devices that vent directly to the atmosphere, provided the devices are not used for planned or routine venting of emissions. The devices shall remain in a closed position at all times except when it is necessary for the pressure relief device to open for the purpose of preventing physical damage or permanent deformation of the air stripper in accordance with good engineering and safety practices. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if these requirements are not met. [40 CFR 63.132(a)(2)(i)(A)-(B)]

Monitoring [15A NCAC 02Q .0508(f)]

- g. The Permittee shall install, calibrate, maintain, and operate:
 - i. A continuous temperature monitoring device in the wastewater feed;
 - ii. A continuous flow monitor in the wastewater feed; and,
 - iii. A continuous flow monitor on the air feed to the air stripper.
 The monitoring system shall comply with the requirements of 40 CFR 63.152(f). Monitoring data are insufficient to constitute a valid hour of data if measured values are unavailable for any of the 15-minute periods within the hour. [40 CFR 63.132(a)(2)(iii), 40 CFR 63.143(d)]
- h. The Permittee shall comply with the monitoring/recordkeeping/reporting requirements in accordance with Section 2.1 G.3.h through q. of this permit to demonstrate compliance with Section 2.1 G.4.c. above. [40 CFR 63.139(d)(2)(ii), 40 CFR 63.143(e)(1)]

Recordkeeping [15A NCAC 02Q .0508(f)]

- i. The Permittee shall create and maintain the following records:
 - i. Continuous records of the wastewater feed flow rate and temperature and the air feed flow rate to the air stripper.
 - ii. The daily average value of the wastewater feed flow rate entering the air stripper. If all recorded values during an operating day are below the maximum allowable value, a statement to this effect can be recorded instead of the calculated daily average.
 - iii. The daily average value of the wastewater feed temperature entering the air stripper. If all recorded values during an operating day are above the minimum allowable value, a statement to this effect can be recorded instead of the calculated daily average; and,
 - iv. The daily average value of the air feed flow rate entering the air stripper. If all recorded values during an operating day are above the minimum allowable value, a statement to this effect can be recorded instead of the calculated daily average.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the records of the monitoring results are not maintained or if one or more unexcused excursions of a monitored parameter occur during a reporting period. The Permittee is allowed one excused excursion per reporting period pursuant to 40 CFR 63.152(c)(2)(ii)(B), except as provided in 40 CFR 63.152(c)(2)(ii)(C). [40 CFR 63.132(a)(2)(iv), 40 CFR 63.147(b)(4)]

Reporting [15A NCAC 02Q .0508(f)]

- j. The Permittee shall submit Semiannual Periodic Reports within 60 days after the end of each 6-month period. The applicable reporting periods for this affected source are July through December and January through June. The periodic reports shall include:
 - i. The monitoring results for each operating day during which the daily average value of any monitored parameter was outside the range established Section 2.1 G.4.e. of this permit; and,
 - ii. All instances of deviations from the requirements of this permit must be clearly identified. [40 CFR 63.132(a)(2)(iv), 40 CFR 63.146(c)-(d)]
- k. The Permittee shall submit semiannual SSM reports, including the information specified in 40 CFR 63.10(d)(5)(i). SSM Reports shall only be required if a startup or shutdown caused the source to exceed any applicable emission limitation, or if a malfunction occurred during the reporting period. The SSM reports may be submitted on the same schedule as the semiannual Periodic Report. [40 CFR 63.152(d)]
- l. The Permittee shall submit immediate SSM reports as required under 40 CFR 63.10(d)(5)(ii), and in accordance with the procedures provided in General Condition I.A. of this permit. [40 CFR 63.152(d)]

5. 15A NCAC 02D .1111: MACT for 40 CFR 63, Subpart G: HAZARDOUS ORGANIC NESHAP (“HON”) for GROUP 2 TRANSFER RACKS

- a. For the hexamine loading rack (**ID No. ES-001-08**), the Permittee shall comply with all applicable provisions, including the monitoring, recordkeeping, and reporting requirements contained in Environmental Management Commission Standard 15A NCAC 02D .1111, “Maximum Achievable Control Technology,” (MACT) as promulgated in 40 CFR 63, Subparts A, F, G, and H.

Recordkeeping [15A NCAC 02Q .0508(f)]

- b. The Permittee shall create the following record and update it at least once per calendar year:
 - i. An analysis demonstrating the design and actual annual throughput of the transfer rack;
 - ii. An analysis documenting the weight-percent organic HAP in the liquid loaded. Examples of acceptable documentation include but are not limited to analyses of the material and engineering calculations; and,
 - iii. An analysis documenting the annual rack weighted average HAP partial pressure of the transfer rack. Because the loading rack is only permitted to load liquid hexamine, which has a partial pressure less than 10.3 kPa, the Permittee need only maintain documentation of the organic HAP that is transferred.

The required records shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative upon request. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the records are not created and maintained. [40 CFR 63.126(c), 40 CFR 63.130(f)]

H. Three Cooling Towers (ID Nos. ES-003-03, ES-003-06, or ES-003-07)**Nine (9) Wastewater Storage Vessels (ID No. ES-007.1, ES-007.2, ES-007.3, and ES-007.5 through ES-007.10)**

- **26,000 gallon Environmental Regeneration Tank # 5**
- **19,100 gallon Environmental Regeneration Tank #1**
- **30,000 gallon Environmental Regeneration Tank #2**
- **20,000 gallon Environmental Intermediate Tank #6**
- **20,000 gallon Environmental Intermediate Tank #5**
- **22,000 gallon Wastewater tank associated with the Hexamine CMPU**
- **22,000 gallon Wastewater tank associated with the Hexamine CMPU**
- **22,000 gallon Wastewater tank associated with the Hexamine CMPU**
- **22,000 gallon Wastewater tank associated with the Hexamine CMPU**

The following table provides a summary of limits and standards for the emission source(s) described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Particulate Matter	<u>Affected Sources: Cooling Towers (ID Nos. ES-003-03, ES-003-06, and ES-003-07)</u> $E = 4.10 \times P^{0.67}$ Where: E = allowable emission rate in pounds per hour P = process weight in tons per hour	15A NCAC 02D .0515
Visible Emissions	<u>Affected Sources: Cooling Towers (ID Nos. ES-003-03, ES-003-06, and ES-003-07)</u> 20 percent opacity	15A NCAC 02D .0521
Hazardous Air Pollutants	<u>Affected Sources: ES-007.1, ES-007.2, ES-007.3, ES-007.5, and ES-007.6</u> Recordkeeping requirements	15A NCAC 02D. 1111 40 CFR 63, Subpart G
Volatile Organic Compounds	<u>Affected Sources: Cooling Towers (ID Nos. ES-003-03, ES-003-06, and ES-003-07)</u> VOC emissions shall not exceed 88 tons per consecutive 12-month period	15A NCAC 02Q .0317 Avoidance of 15A NCAC 02D .0530
Toxic Air Pollutants	<i>State Enforceable Only</i> – Control of Toxic Air Pollutants (See Section 2.2 B.1 – Multiple Emission Sources)	15A NCAC 02D. 1100
Odors	<i>State Enforceable Only</i> – Control and Prohibition of Odorous Emissions (See Section 2.2 B.2 – Multiple Emission Sources)	15A NCAC 02D. 1806
Sulfur dioxide	Facility-wide SO ₂ emissions shall not exceed 100 tons per consecutive 12-month period. (See Section 2.2 B.3. – Multiple Emission Sources)	15A NCAC 02Q .0317 Avoidance of 15A NCAC 02D .0530

1. 15A NCAC 02D .0515: PARTICULATES FROM MISCELLANEOUS INDUSTRIAL PROCESSES

- a. Emissions of particulate matter from the three cooling towers (ID Nos. ES-003-03, ES-003-06, and ES-003-07) shall not exceed an allowable emission rate as calculated by the following equation:

$$E = 4.10 \times P^{0.67}$$

Where E = allowable emission rate in pounds per hour
P = process weight in tons per hour

Liquid and gaseous fuels and combustion air are not considered as part of the process weight.

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 H.1.a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0515.

Monitoring/Recordkeeping [15A NCAC 02Q .0508(f)]

- c. The Permittee shall maintain records such that the process rates "P" in tons per hour, as specified by the formulas contained above (or the formulas contained in 15A NCAC 02D .0515) can be derived, and shall make these records available to an authorized representative upon request. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0515 if the production records are not maintained.

Reporting [15A NCAC 02Q .0508(f)]

- d. No reporting is required to show compliance with the particulate matter emissions standards for these cooling towers.

2. 15A NCAC 02D .0521: CONTROL OF VISIBLE EMISSIONS

- a. Visible emissions from the three cooling towers (ID Nos. ES-003-03, ES-003-06, and ES-003-07) shall not be more than 20 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity.

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 H.2.a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0521.

Monitoring/Recordkeeping/Reporting [15A NCAC 02Q .0508(f)]

- c. No monitoring/recordkeeping/reporting is required for visible emissions from these cooling towers.

3. 15A NCAC 02D .1111, MAXIMUM ACHIEVABLE CONTROL TECHNOLOGY – 40 CFR Part 63, Subpart G, Group 2 Wastewater Requirements

For emission sources (**ID Nos. ES-007.1, ES-007.2, ES-007.3, ES-007.5, and ES-007.6**), the Permittee shall keep in a readily accessible location and made available to the DAQ on request the records specified below [40 CFR 63.147(b)(8)].

- a. Each process unit identification and description.
- b. Each stream identification code.
- c. The concentration of 40 CFR 63, Subpart G - Table 9 compound(s) in parts per million, by weight and documentation of the methodology used to determine concentration.
- d. Each flow rate in liter per minute.
- e. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the recordkeeping requirements in Sections 2.1 H.3.a through d are not met.

4. 15A NCAC 02Q .0317: AVOIDANCE CONDITION for 15A NCAC 02D .0530: VOC EMISSIONS LIMITATION TO MAINTAIN MINOR STATUS UNDER THE PSD PERMITTING PROGRAM

- a. In order to avoid applicability of 15A NCAC 02D .0530(g), these sources (**ID Nos. ES-003-03, ES-003-06, and ES-003-07**) shall discharge into the atmosphere less than 88 tons of VOCs per consecutive 12-month period.

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance General Condition JJ. If the results of this test are above the limit given in Section 2.1 H.4.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0530.

Monitoring/Recordkeeping [15A NCAC 02Q .0508(f)]

- c. Each calendar month, the Permittee shall calculate VOC emissions for the previous month and previous 12-month period and record the calculated emissions in a logbook (written or electronic format). The Permittee shall calculate VOC emissions from the cooling towers (**ID Nos. ES-003-03, ES-003-06, and ES-003-07**) based on production and emission factors contained in the Title V permit application (Application No. 2400093.17A). All other sources of VOC emissions (tankage, equipment leaks, wastewater, hexamine production, etc.) may conservatively assume emissions of volatile organic compounds equal to 1 ton of VOC per month (12.0 tons total for 12 consecutive months). The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0530 if the recordkeeping is not conducted or maintained or if the VOC emissions exceed the limit in Section 2.1 H.4.a above.

Reporting [15A NCAC 02Q .0508(f)]

- d. The Permittee shall submit a summary report of monitoring and recordkeeping activities given in Section 2.1 H.4.c above postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December, and July 30 of each calendar year for the preceding six-month period between January and June. The report shall contain the following:
 - i. The monthly emissions of VOC from the cooling towers (**ID Nos. ES-003-03, ES-003-06, and ES-003-07**) for each of the previous 17 months.
 - ii. The emissions of VOCs from the cooling towers (**ID Nos. ES-003-03, ES-003-06, and ES-003-07**) calculated for each of the consecutive 12-month periods over the previous 17 months.
 - iii. Any change in emission factor used from those contained in the Title V permit application (Application No. 2400093.17A).
 - iv. All instances of deviations from the requirements of this permit must be clearly identified.

I. Back-up boiler (ID No. ES-001-01T); Natural Gas/No. 2 fuel oil-fired

The following table provides a summary of limits and standards for the emission source(s) described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Particulate matter	0.39 pounds per million Btu heat input	15A NCAC 02D .0503
Sulfur dioxide	2.3 pounds per million Btu heat input	15A NCAC 02D .0516
Visible emissions	20 percent opacity	15A NCAC 02D .0521(d)
Sulfur dioxide	Less than 40 tons per 12-month period	15A NCAC 02Q .0317 <i>Avoidance of 15A NCAC 02D .0530</i>
Hazardous Air Pollutants	No temporary, back-up boiler shall remain on-site for more than 180 consecutive days	15A NCAC 02Q .0317 <i>Avoidance of 15A NCAC 02D .1109</i>
TAP	<i>State-Enforceable Only</i> Facility may only operate one boiler (either ID No. ES-001-01 or ID No. ES-001-01T) at any given time. (See Section 2.2 B.1.b. – Multiple Emission Sources)	15A NCAC 02D .1100
Sulfur dioxide	Facility-wide SO ₂ emissions shall not exceed 100 tons per consecutive 12-month period. (See Section 2.2 B.3. – Multiple Emission Sources)	15A NCAC 02Q .0317 <i>Avoidance of 15A NCAC 02D .0530</i>

1. 15A NCAC 02D .0503: PARTICULATES FROM FUEL BURNING INDIRECT HEAT EXCHANGERS

- a. Emissions of particulate matter from the combustion of natural gas or No. 2 fuel oil from any back-up boiler (**ID No. ES-001-01T**) shall not exceed 0.39 pounds per million Btu heat input.

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 I.1.a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0503.

Monitoring/Recordkeeping/Reporting [15A NCAC 02Q .0508(f)]

- c. No monitoring/recordkeeping/reporting is required for particulate matter emissions from the combustion of natural gas or No. 2 fuel oil.

2. 15A NCAC 02D .0516: SULFUR DIOXIDE EMISSIONS FROM COMBUSTION SOURCES

- a. Emissions of sulfur dioxide from any back-up boiler (**ID No. ES-001-01T**) shall not exceed 2.3 pounds per million Btu heat input. Sulfur dioxide formed by the combustion of sulfur in fuels, wastes, ores, and other substances shall be included when determining compliance with this standard.

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 I.2.a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0516.

Monitoring/Recordkeeping [15A NCAC 02Q .0508(f)]

- c. No monitoring/recordkeeping/reporting is required to demonstrate compliance with the SO₂ emission limitation for natural gas firing in the back-up boiler.

3. 15A NCAC 02D .0521: CONTROL OF VISIBLE EMISSIONS

- a. Visible emissions from any back-up boiler (**ID No. ES-001-01T**) shall not be more than 20 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity.

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above any limit given in Section 2.1 I.3.a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0521.

Monitoring/Recordkeeping/Reporting [15A NCAC 02Q .0508(f)]

- c. No monitoring/recordkeeping/reporting is required for visible emissions from the firing of natural gas or No. 2 fuel oil in the back-up boiler.

**4. 15A NCAC 2Q. 0317: AVOIDANCE CONDITIONS for
15A NCAC 2D .0524: NEW SOURCE PERFORMANCE STANDARDS**

- a. In order to avoid the applicability of Environmental Management Commission Standard 15A NCAC 2D .0524 "New Source Performance Standards" (NSPS) as promulgated in 40 CFR Part 60 Subpart Dc, Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units including Subpart A "General Provisions," the Permittee shall operate the emission source (**ID No. ES-001-01T**) as a temporary boiler as defined in 40 CFR 60.41c. Temporary boiler means a steam generating unit that combusts natural gas or distillate oil with a potential SO₂ emissions rate no greater than 26 ng/J (0.060 lb/MMBtu), and the unit is designed to, and is capable of, being carried or moved from one location to another by means of, for example, wheels, skids, carrying handles, dollies, trailers, or platforms. A steam generating unit is not a temporary boiler if any one of the following conditions exists:
- The equipment is attached to a foundation.
 - The steam generating unit or a replacement remains at a location for more than 180 consecutive days. Any temporary boiler that replaces a temporary boiler at a location and performs the same or similar function will be included in calculating the consecutive time period.
 - The equipment is located at a seasonal facility and operates during the full annual operating period of the seasonal facility, remains at the facility for at least 2 years, and operates at that facility for at least 3 months each year.
 - The equipment is moved from one location to another in an attempt to circumvent the residence time requirements of this definition.
- [40CFR 60.40c, .41c]

Monitoring/Recordkeeping/Reporting[15A NCAC 2Q 0508(f)]

- b. The Permittee shall follow the applicable monitoring, recordkeeping, and reporting requirements in Sections 2.1 I.6.b through d. below. If the required monitoring and recordkeeping are not met as given in Section 2.1 I.6.b. below, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524.

**5. 15A NCAC 02Q .0317: AVOIDANCE CONDITIONS for
15A NCAC 02D .0530: PREVENTION OF SIGNIFICANT DETERIORATION**

- a. In order to avoid applicability of 15A NCAC 02D .0530(g) for major sources and major modifications, the total sulfur dioxide (SO₂) emissions from the back-up boiler used at the facility (**ID No. ES-001-01T**) shall not exceed the 40 tons during any consecutive 12-month period.

Monitoring/Recordkeeping [15A NCAC 02Q .0508(f)]

- b. The Permittee shall keep monthly records of fuel usage in a logbook (written or in electronic format), as follows:
- The total quantity (in mmscf) of natural gas fired in a back-up boiler;
 - The total quantity (in 1,000 gal) of No. 2 fuel oil fired in a back-up boiler; and,
 - The fuel oil supplier certification for any fuel oil fired in a back-up boiler, including the sulfur content of the oil (in percent by weight).

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0530 if records of the fuel usage and fuel oil sulfur content are not created and retained as required above.

- c. Each calendar month, the Permittee shall calculate emissions from all back-up boilers (**ID No. ES-001-01T**) for the previous month and previous 12-month period and record calculated emissions in a logbook (written or electronic format), according to the following formulas:
- Calculate SO₂ and NO_x emissions from the previous calendar month using the following equations:

$$E_{SO_2} = 0.6(Q_{ng}) + 142(S_{fo2})(Q_{fo2})$$

Where,

E_{SO2} = SO₂ emissions (in lbs) during the previous calendar month;

S_{fo2} = Sulfur content in the No. 2 fuel oil (in percent by weight); and,

Q_{ng} = Quantity of natural gas fired at a back-up boiler during the previous calendar month (in mmscf).

Q_{fo2} = Quantity of No. 2 fuel oil fired at a back-up boiler during the previous calendar month (in 1,000 gal).

- ii. Sum the SO₂ emissions from all back-up boilers for the previous 12-month period to determine the 12-month rolling emission total

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0530 if records of the monthly calculations listed above are not retained or if one or more of the 12-month rolling emission totals are greater than the emission limits provided in Section 2.1 I.5.a. of this permit.

Reporting [15A NCAC 02Q .0508(f)]

- d. The Permittee shall submit a semiannual summary report, acceptable to the Regional Air Quality Supervisor, of monitoring and recordkeeping activities postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December, and July 30 of each calendar year for the preceding six-month period between January and June. The report shall contain the following:
 - i. The monthly SO₂ emissions from all back-up boilers for the previous 17 calendar months;
 - ii. The 12-month rolling SO₂ emissions for each 12-month period ending during the reporting period; and
 - iii. All instances of deviations from the requirements of this permit must be clearly identified.

**6. 15A NCAC 02Q .0317: AVOIDANCE CONDITIONS for
15A NCAC 02D .1109: CASE-BY-CASE MACT**

- a. No temporary, back-up, boiler (**ID No. ES-001-01T**) shall be retained on-site for 180 consecutive days. Any temporary boiler that replaces a temporary boiler at a location and is intended to perform the same or similar function will be included in calculating the consecutive time period. If any temporary boiler remains on-site for greater than 180 consecutive days, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .1109.

Monitoring/Recordkeeping [15A NCAC 02Q .0508(f)]

- b. The Permittee shall maintain records of dates that any temporary back-up boiler is installed on-site and the dates that any temporary boiler is removed from the plant site. The dates shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative upon request. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1109 if these records are not created and maintained.

Notifications and Reports [15A NCAC 02Q .0508(f)]

- c. Initial Notification. Within 7 days of installing any temporary, back-up boiler at the facility, the Permittee shall submit a written notification to the Regional Supervisor, DAQ. The notification shall indicate that actual date of the boiler installation, or where the notification is provided prior to such date, the anticipated date of boiler installation.
- d. Final Notification. Within 7 days of removing any temporary, back-up boiler from the facility, the Permittee shall submit a written notification to the Regional Supervisor, DAQ. The notification shall indicate that actual date the boiler was removed from the plant site.

2.2 - Multiple Emission Source(s) Specific Limitations and Conditions

A. All HON-Affected Fugitive Emission Sources, Closed Vent Systems, and Control Devices (40 CFR 63, Subpart H, F, and G) (ID Nos. ES-002-Fug-01 and ES-001-Fug03), Including Surge Control Vessels (ID Nos. ES-001-02.8-5 and ES-001-02.8-6)

All MON-Affected Fugitive Emission Sources, Closed Vent Systems, and Control Devices (40 CFR 63, Subpart FFFF) (ID No. ES-002-Fug-02)

The following table provides a summary of limits and standards for the emission source(s) describe above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Hazardous Air Pollutants	LDAR program and equipment specifications	15A NCAC 02D .1111 40 CFR 63, Subpart H and 40 CFR 63, Subpart FFFF
Hazardous Air Pollutants	Closed vent system requirements	15A NCAC 02D .1111 40 CFR 63, Subpart G and 40 CFR 63, Subpart FFFF

1. 15A NCAC 02D .1111: MAXIMUM ACHIEVABLE CONTROL TECHNOLOGY for 40 CFR 63, SUBPART H: HAZARDOUS ORGANIC NESHAP ("HON") for EQUIPMENT LEAKS and EQUIPMENT SPECIFICATION (Requirements also referenced by 40 CFR 63, SUBPART FFFF)

- a. The requirements specified in this permit condition apply to pumps, compressors, agitators, pressure relief devices, sampling connection systems, open-ended valves or lines, valves, connectors, surge control vessels (ID Nos. ES-001-02.8-5 and ES-001-02.8-6), bottoms receivers, instrumentation systems, and control devices or closed vent systems that are part of the affected source subject to 40 CFR 63, Subpart G, including the Formaldehyde CMPU (ID No. ES-002-Fug-01) and Hexamine Production Facility (ID No. ES-001-Fug03), or that are part of the affected source subject to 40 CFR 63, Subpart FFFF, including the Special Projects CMPU (ID No. ES-002-Fug-02).
 - i. Standards - General
 - (A) Compliance with these requirements will be determined by review of records required by 40 CFR 63.181, reports required by 40 CFR 63.182, review of performance test results and inspections.
 - (B) Each piece of equipment in a process unit to which this subpart applies shall be identified so that it can be readily distinguished from equipment that is not subject to this subpart.
 - (C) When each leak is detected as specified 40 CFR 63.163 and 40 CFR 63.164; 40 CFR 63.168 and 40 CFR 63.169; and 40 CFR 63.172 through 40 CFR 63.174, a weatherproof, readily visible identification marked with the equipment identification number shall be attached to the leaking equipment. The identification may be removed according to the procedures in 40 CFR 63.162(f)(2) and (3) as applicable.
 - (D) In all cases where the provisions of this subpart require an owner or operator to repair leaks by a specified time after the leak is detected, it is a violation of this subpart to fail to take action to repair the leaks within the specified time. If action is taken to repair the leaks within the specified time, failure of that action to successfully repair the leak is not a violation of this subpart. However, if the repairs are unsuccessful, a leak is detected and the owner or operator shall take further action as required by applicable provisions of this subpart.
 - (E) The Permittee shall be deemed in noncompliance with 15A NCAC 2D .1111 if these requirements are not met.
 - ii. Pumps in Light Liquid Service
 - (A) The Permittee shall comply with all applicable requirements of 40 CFR 63.163. To ensure compliance for all pumps in light liquid service associated with the affected source, as a minimum, the Permittee shall monitor on a monthly basis each pump in light liquid service to detect leaks by the method specified in 40 CFR 63.180(b). A leak is determined by an instrument reading of 1000 ppm or greater (processes at this facility do not handle polymerizing monomers, 5000 ppm leak threshold, or have pumps in food/medical service, 2000 ppm leak threshold). Repair is not required unless an instrument reading of 2000 ppm or greater is detected.
 - (B) Each pump shall be checked by visual inspection each calendar week for indications of liquids dripping from the pump seal. If there are indications of liquids dripping from the pump seal, a leak is detected. [40 CFR 63.163(b)(3)]
 - (C) When a leak is detected, it shall be repaired as soon as practicable, but not later than 15 calendar days after it is detected, except as provided in 40 CFR 63.163(c)(3) and 40 CFR 63.171. A first attempt at repair shall be made no later than 5 calendar days after the leak is detected.

(D) If, calculated on a 6-month rolling average, the greater of either 10 percent of the pumps or three pumps in a process unit leak, the Permittee shall implement a quality improvement program for pumps that complies with the requirements of 40 CFR 63.176. The percent of leaking pumps shall be calculated according to the requirements in 40 CFR 63.163(d).

(E) The Permittee shall be deemed in noncompliance with 15A NCAC 2D .1111 if these requirements are not met.

iii. Compressors

(A) The Permittee shall comply with all applicable requirements of 40 CFR 63.164. Each compressor shall be equipped with a seal system that includes a barrier fluid system meeting the requirements of 40 CFR 63.164(b) and (c), and that prevents leakage of process fluid to the atmosphere except as provided by 40 CFR 63.164(h) and (i).

(B) Each barrier fluid system shall be equipped with a sensor that will detect failure of the seal system, barrier fluid system or both. Each sensor shall be observed daily or equipped with an alarm according to 40 CFR 63.164(e). A leak is determined if the sensor indicates failure of the seal system, barrier fluid system or both.

(C) When a leak is detected, it shall be repaired as soon as practicable, but not later than 15 calendar days after it is detected, except as provided in 40 CFR 63.163(c)(3) and 40 CFR 63.171. A first attempt at repair shall be made no later than 5 calendar days after the leak is detected.

(D) The Permittee shall be deemed in noncompliance with 15A NCAC 2D .1111 if these requirements are not met.

iv. Pressure Relief Devices in Gas/Vapor Service

(A) The Permittee shall comply with all applicable requirements of 40 CFR 63.165. Each pressure relief device in gas/vapor service shall be operated with an instrument reading of less than 500 ppm above background as measured by the method specified in 40 CFR 63.180(c) except as provided in 40 CFR 63.165(b).

(B) After each pressure release, the pressure relief device shall be returned to a condition indicated by an instrument reading of less than 500 ppm above background as soon as practicable, but no later than 5 calendar days after each pressure release except as provided in 40 CFR 63.171. The pressure relief device shall be monitored no later than 5 calendar days after the pressure release and returning to organic HAP service.

(C) The Permittee shall be deemed in noncompliance with 15A NCAC 2D .1111 if these requirements are not met.

v. Sampling Connection Systems

The Permittee shall comply with all applicable requirements of 40 CFR 63.166. Each sampling connection system shall be equipped with a closed-purge, closed-loop, or closed vent system meeting the requirements of 40 CFR 63.165(b). Gases displaced during filling of the sample container are not required to be collected or captured. The Permittee shall be deemed in noncompliance with 15A NCAC 2D .1111 if these requirements are not met.

vi. Open-ended Valves or Lines

The Permittee shall comply with all applicable requirements of 40 CFR 63.167. Each open-ended valve or line shall be equipped with a cap, blind flange, or a second valve operated in accordance with 40 CFR 63.167(b) and (c), except as provided in 40 CFR 63.167(d) and (e). The cap, blind flange, or a second valve shall seal the open end at all times except during operations requiring process fluid flow through the open-ended valve or line, or during maintenance or repair. The Permittee shall be deemed in noncompliance with 15A NCAC 2D .1111 if these requirements are not met.

vii. Valves in Gas/Vapor Service and In Light Liquid Service

(A) The Permittee shall comply with all applicable requirements of 40 CFR 63.168. The Permittee shall monitor all valves to detect leaks by the method specified in 40 CFR 63.180(b) at the intervals specified in 40 CFR 63.168(d) except as provided in 40 CFR 63.168(h) and (i). A leak is determined by an instrument reading of 500 ppm or greater.

(B) At process units with 2 percent or greater leaking valves the Permittee shall monitor each valve once per month. At process units with less than 2 percent leaking valves, the Permittee shall monitor each valve once each quarter. At process units with less than 1 percent leaking valves, the Permittee may monitor each valve once every 2 quarters. At Process units with less than 0.5 percent leaking valves, the Permittee may monitor each valve once per 4 quarters. Percent leaking valves shall be determined according to 40 CFR 63.168(e).

(C) When a leak is detected, it shall be repaired as soon as practicable, but not later than 15 calendar days after it is detected, except as provided in 40 CFR 63.171. A first attempt at repair shall be made no later than 5 calendar days after the leak is detected.

- (D) When a leak has been repaired it shall be monitored at least once within the first three months after its repair as specified in 40 CFR 63.168(f)(3).
- (E) The Permittee shall be deemed in noncompliance with 15A NCAC 2D .1111 if these requirements are not met.

viii. Pumps, Valves, Connectors, Agitators in Heavy Liquid Service; Instrumentation Systems; and Pressure Relief Devices in Liquid Service

- (A) The Permittee shall comply with all applicable requirements of 40 CFR 63.169. Pumps, valves, connectors, agitators in heavy liquid service; instrumentation systems; and pressure relief devices in liquid service shall be monitored within 5 calendar days by the method specified in 40 CFR 63.180(b) if evidence of a potential leak to the atmosphere is found by visual, audible, olfactory, or any other detection method. If the potential leak is repaired according to 40 CFR 63.168(c) and (d), it is not necessary to monitor the system for leaks by the method specified in 40 CFR 63.180(b).
- (B) If an instrument reading of 10,000 ppm or greater for agitators, 2000 ppm or greater for pumps, or 500 ppm or greater for valves, connectors, instrumentation systems, and pressure relief devices is measured, a leak is detected.
- (C) When a leak is detected, it shall be repaired as soon as practicable, but not later than 15 calendar days after it is detected, except as provided in 40 CFR 63.171. A first attempt at repair shall be made no later than 5 calendar days after the leak is detected.
- (D) The Permittee shall be deemed in noncompliance with 15A NCAC 2D .1111 if these requirements are not met.

ix. Surge Control Vessels and Bottoms Receivers. The Permittee shall comply with all applicable requirements of 40 CFR 63.170. Each surge control vessel or bottoms receiver that is not routed back to the process and meets the conditions specified in table 2 or 3 of 40 CFR 63 Subpart H shall be equipped with a closed vent system that routes vented organic vapors back to the process or to a control device that complies with the requirements of 40 CFR 63.172, or 40 CFR 63.119(b) or (c) of Subpart G. The Permittee shall be deemed in noncompliance with 15A NCAC 2D .1111 if these requirements are not met.

x. Closed Vent Systems and Control Devices

- (A) The Permittee shall comply with all applicable requirements of 40 CFR 63.172 for closed-vent systems and control devices used to comply with the provisions of Subpart H.
- (B) Recovery or recapture devices (e.g. condensers and absorbers) shall be designed and operated to recover at least 95 percent of the organic HAP or VOC vented to them or reduce the exit concentration to an exit concentration of 20 ppmv, whichever is less stringent
- (C) Enclosed combustion devices shall be designed and operated to reduce the organic HAP or VOC emissions vented to them with an efficiency of 95 percent or greater, or to an exit concentration of 20 ppmv, whichever is less stringent, or to provide a minimum residence time of 0.50 seconds at a minimum temperature of 760 C.
- (D) The Permittee shall monitor all control devices used to comply with the provisions of 40 CFR 63 Subpart H to ensure that they are operated and maintained in conformance with their design.
- (E) Except as provided in 40 CFR 63.172(k) and (l), each closed-vent system shall be inspected according to the procedures and schedule specified in 40 CFR 63.172(f)(1) and (f)(2).
- (F) Each closed-vent system shall be inspected according to the procedures in 40 CFR 63.182(b).
- (G) A leak is indicated by an instrument reading of 500 ppm or greater above background or by visual inspection.
- (H) When a leak is detected, it shall be repaired as soon as practicable, but not later than 15 calendar days after it is detected, except as provided in 40 CFR 63.171, except as provided in 40 CFR 63.172(i). A first attempt at repair shall be made no later than 5 calendar days after the leak is detected.
- (I) For each closed-vent system that contains bypass lines that could divert a vent stream away from the control device and to the atmosphere, the Permittee shall comply with the provisions of 40 CFR 63.172(j)(1) or (j)(2), except as provided in 40 CFR 63.172(j)(3).
- (J) Whenever organic HAP emissions are vented to a closed-vent system or control device used to comply with 40 CFR 63 Subpart H, such system or control device shall be operating.
- (K) The Permittee shall be deemed in noncompliance with 15A NCAC 2D .1111 if these requirements are not met.

xi. Agitators in Gas/Vapor Service and In Light Liquid Service

- (A) The Permittee shall comply with all applicable requirements of 40 CFR 63.173 except as provided in 40 CFR 63.173(d), (e), (f), (g), (h), and (i). Each agitator shall be monitored monthly to detect leaks by the method specified in 40 CFR 63.180(b). A leak is detected if an instrument reading of 10,000 ppm or greater is measured.
- (B) Each agitator shall be checked by visual inspection each calendar week for indications of liquids dripping from the agitator. A leak is detected if indications of liquids dripping from the agitator are detected.

- (C) When a leak is detected, it shall be repaired as soon as practicable, but not later than 15 calendar days after it is detected, except as provided in 40 CFR 63.171, except as provided in 40 CFR 63.172(i). A first attempt at repair shall be made no later than 5 calendar days after the leak is detected.
- (D) The Permittee shall be deemed in noncompliance with 15A NCAC 2D .1111 if these requirements are not met.

xii. Connectors in Gas/Vapor Service and in Light Liquid Service

- (A) The Permittee shall comply with all applicable requirements of 40 CFR 63.174 except as provided in 40 CFR 63.174(f), (g), (h), and (j). The Permittee shall monitor all connectors in gas/vapor and light liquid service, except as provide in 40 CFR 63.174(f) through (h) at the intervals specified in 40 CFR 63.174(b). The connectors shall be monitored to detect leaks by the method specified in 40 CFR 63.180(b). A leak is detected if an instrument reading of 500 ppm or greater is measured. The Permittee shall monitor connectors once per year if the percent leaking connectors in the process unit was 0.5 percent or greater during the last required monitoring period. The Permittee shall monitor connectors once every 2 years if the percent leaking connectors in the process unit was less than 0.5 percent during the last required monitoring period. The Permittee may monitor connectors once every 4 years if the percent leaking connectors calculated for a process unit in a biennial leak detection and repair program is less than 0.5 percent. If a process unit using a 4-year monitoring interval program has 0.5 percent or greater but less than 1 percent leaking connectors, the Permittee shall increase monitoring frequency to once every 2 years. If a process unit using a 4-year monitoring interval program has 1 percent or greater leaking connectors, the Permittee shall increase monitoring frequency to one time per year. The percent leaking connectors shall be calculated as specified in 40 CFR 63.174(1) and (2).
- (B) Except as provided in 40 CFR 63.174(c)(ii), each connector that has been opened or has otherwise had the seal broken shall be monitored for leaks when it is reconnected or within 3 months after being returned to organic HAP service. If a leak is detected it shall be repaired according to the provisions of paragraph (iii) and 40 CFR 63.174(d) unless it is determined to be nonrepairable as provided in 40 CFR 63.174(c)(i).
- (C) When a leak is detected, it shall be repaired as soon as practicable, but not later than 15 calendar days after it is detected, except as provided in 40 CFR 63.171, except as provided in 40 CFR 63.172(i). A first attempt at repair shall be made no later than 5 calendar days after the leak is detected.
- (D) The Permittee shall be deemed in noncompliance with 15A NCAC 2D .1111 if these requirements are not met.

Recordkeeping [15A NCAC 02Q .0508(f)]

- b. The Permittee shall comply with all applicable recordkeeping requirements as prescribed in 40 CFR 63.181 including:
 - i. A list of identification numbers for equipment subject to 40 CFR 63 Subpart H as required by 40 CFR 63.181(b)(1).
 - ii. A list of identification numbers for equipment that the Permittee elects to equip with a closed-vent system and control device under the provisions of 40 CFR 63.163(g), 40 CFR 63.164(h), 40 CFR 63.165(c), or 40 CFR 63.173(f).
 - iii. A list of identification numbers for pressure relief devices subject to the provisions in 40 CFR 63.165(d).
 - iv. Identification of screwed connectors subject to the requirements 40 CFR 63.174(c).
 - v. The information required under 40 CFR 63.181(b)(6) for each dual mechanical seal system.
 - vi. The information required under 40 CFR 63.181(b)(7) pertaining to all pumps subject to 40 CFR 63.163(j), valves subject to 40 CFR 63.168(h) and (i), agitators subject to 40 CFR 63.173(h) through (j), and connectors subject to 40 CFR 63.174(f) and (g).
 - vii. A list of valves removed from and added to the process unit as described in 40 CFR 63.168(e)(1).
 - viii. A list of connectors removed from and added to the process unit as described in 40 CFR 63.174(i)(1) and documentation of the integrity of the weld from any removed connectors as required in 40 CFR 63.174(j).
 - ix. The information required under 40 CFR 63.181(b)(9) for batch process units.
 - x. For visual inspections of equipment subject to the provisions of 49 CFR 63, Subpart H, the Permittee shall document that the inspection was conducted and the date of the inspection.
 - xi. When a leak is detected as specified in 40 CFR 63.163 and 40 CFR 63.164; 40 CFR 63.168 and 40 CFR 63.169 and 40 CFR 63.172 through 40 CFR 63.174, the information required under 40 CFR 63.181(d) shall be recorded.
 - xii. The information required under 40 CFR 63.181(e) for batch processes the Permittee elects to pressure test to demonstrate compliance.
 - xiii. The dates, results and other information required under 40 CFR 63.181(f) of each compliance test for compressors subject to 40 CFR 63.164(i) and monitoring following a pressure release for each pressure release device subject to 40 CFR 63.165(a) and (b).

- xiv. Records of the information required by 40 CFR 63.181(g) for closed-vent systems and control devices subject to 40 CFR 63.172.
- xv. The information required under 40 CFR 63.181(h) or process units subject to the requirements of 40 CFR 63.175 and 40 CFR 63.176 for quality improvement programs.
- xvi. The information required under 40 CFR 63.181(i) for equipment in heavy liquid service.
- xvii. Identification of equipment in organic HAP service less than 300 hours per year within a process unit subject to 40 CFR 63 Subpart H.

All records and information required under 40 CFR 63.181 shall be maintained in a manner that can be readily accessed at the plant site. The Permittee shall be deemed in noncompliance with 15A NCAC 2D .1111 if the recordkeeping is not conducted or the records are not maintained.

- c. The Permittee shall identify all HAP emission points, including those subject to and emission points not subject to 40 CFR 63 Subparts F, G, and H. Such information shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative upon request. The Permittee shall be deemed in noncompliance with 15A NCAC 2D .1111 if these records are not maintained.

Reporting [15A NCAC 02Q .0508(f)]

- d. The Permittee shall submit Semiannual Periodic Reports within 60 days after the end of each 6-month period. The applicable reporting periods for this affected source are July through December and January through June. At a minimum the periodic reports shall include:
 - i. The number of valves for which leaks were detected as described in 40 CFR 63.168(b), the percent leakers, and the total number of valves monitored;
 - ii. The number of valves for which leaks were not repaired as required in 40 CFR 63.168(f), identifying the number of those that are determined nonreparable;
 - iii. The number of pumps for which leaks were detected as described in 40 CFR 63.163(b), the percent leakers, and the total number of pumps monitored;
 - iv. The number of pumps for which leaks were not repaired as required in 40 CFR 63.163(c);
 - v. The number of compressors for which leaks were detected as described in 40 CFR 63.164(f);
 - vi. The number of compressors for which leaks were not repaired as required in 40 CFR 63.164(g) of this subpart;
 - vii. The number of agitators for which leaks were detected as described in 40 CFR 63.173(a) and (b);
 - viii. The number of agitators for which leaks were not repaired as required in 40 CFR 63.173(c);
 - ix. The number of connectors for which leaks were detected as described in 40 CFR 63.174(a), the percent of connectors leaking, and the total number of connectors monitored;
 - x. The number of connectors for which leaks were not repaired as required in 40 CFR 63.174(d), identifying the number of those that are determined nonreparable;
 - xi. The facts that explain any delay of repairs and, where appropriate, why a process unit shutdown was technically infeasible.
 - xii. The results of all monitoring to show compliance with 40 CFR 63.164(i), 40 CFR 63.165(a), and 40 CFR 63.172(f) conducted within the semiannual reporting period.
 - xiii. If applicable, the initiation of a monthly monitoring program under 40 CFR 63.168(d)(1)(i), or a quality improvement program under either 40 CFR 63.175 or 40 CFR 63.176.
 - xiv. If applicable, notification of a change in connector monitoring alternatives as described in 40 CFR 63.174(c)(1) of this subpart.
 - xv. If applicable, the compliance option that has been selected under 40 CFR 63.172(n).

2. 15A NCAC 02D .1111: MAXIMUM ACHIEVABLE CONTROL TECHNOLOGY for 40 CFR 63, SUBPART G: HAZARDOUS ORGANIC NESHAP (“HON”) for VAPOR COLLECTION and CLOSED VENT SYSTEMS (Requirements also referenced by 40 CFR 63, SUBPART FFFF)

- a. Except as provided in 40 CFR 63.148(g) and (h), each vapor collection system and closed vent system shall be inspected according to the procedures and schedule specified in 40 CFR 63.148(b)(1) and (2), and 40 CFR 63.148(c).
 - i. If the system is constructed of hard-piping, the conduct annual visual inspections for visible, audible, or olfactory indications of leaks.
 - ii. If the system is constructed of ductwork, the owner or operator shall:
 - (A) Conduct annual inspections using Method 21 in accordance with 30 CFR 63.148(c)(1)(6); and,
 - (B) Conduct annual visual inspections for visible, audible, or olfactory indications of leaks.

A leak is indicated by an instrument reading of 500 ppm or greater above background or by visual inspection. [40 CFR 63.148(b), (d)]
- b. When a leak is detected, it shall be repaired as soon as practicable, but not later than 15 calendar days after it is detected, except as provided in 40 CFR 63.148(d)(3) and 40 CFR 63.148(e). A first attempt at repair shall be made no later than 5 calendar days after the leak is detected. [40 CFR 63.148(d)]

- c. For each vapor collection system or closed-vent system that contains by-pass lines that could divert a vent stream away from the control device and to the atmosphere, the Permittee shall either comply with the provisions of either:
 - i. Install, calibrate, maintain, and operate a flow indicator that determines whether vent stream flow is present at least once every 15 minutes. Records shall be generated as specified in 40 CFR 63.118(a)(3). The flow indicator shall be installed at the entrance to any bypass line; or
 - ii. Secure the bypass line valve in the closed position with a car-seal or a lock-and-key type configuration. A visual inspection of the seal or closure mechanism shall be performed at least once every month to ensure the valve is maintained in the closed position and the vent stream is not diverted through the bypass line.

[40 CFR 63.148(f)]

Monitoring/Recordkeeping [15A NCAC 02Q .0508(f)]

- d. The Permittee shall identify of all parts of the system that are designated as unsafe to inspect, provide an explanation of why the equipment is unsafe to inspect, and describe and implement a plan for inspecting the equipment. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if these records are not maintained. [40 CFR 63.148(i)(1)]
- e. The Permittee shall identify of all parts of the system that are designated as difficult to inspect, provide an explanation of why the equipment is difficult to inspect, and describe and implement a plan for inspecting the equipment. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if these records are not maintained. [40 CFR 63.148(i)(2)]
- f. For each vapor collection system or closed-vent system that contains by-pass lines that could divert a vent stream away from the control device and to the atmosphere, the Permittee shall create and maintain the following records:
 - i. Where a flow indicator is used, hourly records of whether the flow indicator was operating and whether a diversion was detected at any time during the hour, as well as records of the times of all periods when the vent stream is diverted from the control device or the flow indicator is not operating.
 - ii. Where a seal mechanism is used, record whether the monthly visual inspection of the seals or closure mechanisms has been done, record the occurrence of all periods when the seal mechanism is broken, the bypass line valve position has changed, or the key for a lock-and-key type configuration has been checked out, and record any occurrence of any broken car-seal.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if these records are not maintained.

[40 CFR 63.148(i)(3)]

- g. For each inspection during which a leak is detected, create and maintain a record of the following:
 - i. The instrument identification numbers; operator name or initials; and identification of the equipment.
 - ii. The date the leak was detected and the date of the first attempt to repair the leak.
 - iii. Maximum instrument reading measured by Method 21 after the leak is successfully repaired or determined to be nonrepairable.
 - iv. "Repair delayed" and the reason for the delay if a leak is not repaired within 15 calendar days after discovery of the leak.
 - v. The name, initials, or other form of identification of the owner or operator (or designee) whose decision it was that repair could not be effected without a shutdown.
 - vi. The expected date of successful repair of the leak if a leak is not repaired within 15 calendar days.
 - vii. Dates of shutdowns that occur while the equipment is unrepaired.
 - viii. The date of successful repair of the leak.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if these records are not maintained.

[40 CFR 63.148(i)(4)]

- h. For each visual inspection during which no leaks are detected, create and maintain a record that the inspection was performed, the date of the inspection, and a statement that no leaks were detected. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if these records are not maintained. [40 CFR 63.148(i)(5)]

Reporting [15A NCAC 02Q .0508(f)]

- i. The Permittee shall submit Semiannual Periodic Reports within 60 days after the end of each 6-month period. The applicable reporting periods for this affected source are July through December and January through June. The report shall include:
 - i. Records of each inspection during which a leak is detected, as described in Section 2.2 A.2.g of this permit.
 - ii. Records of all times when a vent stream is diverted from the control device through a bypass line; and,
 - iii. Records of all periods during which a seal mechanism is broken, a bypass line valve position has changed, or a key to unlock the bypass line valve was checked out.

B. Multiple Emission Sources

The following table provides a summary of limits and standards for the emission source(s) describe above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Toxic Air Pollutants	<i>State-enforceable only</i> Control of Toxic Air Pollutants	15A NCAC 02D .1100
Odor	<i>State-enforceable only</i> Control and Prohibition of Odorous Emissions	15A NCAC 02D .1806
Sulfur dioxide	Facility-wide SO ₂ emissions shall not exceed 100 tons per consecutive 12-month period	15A NCAC 02Q .0317 <i>Avoidance of 15A NCAC 02D .0530</i>

STATE-ENFORCEABLE ONLY

1. 15A NCAC 02D .1100: CONTROL OF TOXIC AIR POLLUTANTS

- a. Pursuant to 15A NCAC 02D .1100, "Control of Toxic Air Pollutants," and in accordance with the approved application for an air toxic compliance demonstration, the following permit limits shall not be exceeded:
 - i. Arsenic. Total arsenic emissions from boiler (**ID No. ES-001-01T**) shall not exceed 0.80 pounds per year.
 - ii. Beryllium. Total beryllium emissions from boiler (**ID No. ES-001-01T**) shall not exceed 0.28 pounds per year.
 - iii. Chromium VI equivalent. Total soluble chromate compound emissions from boiler (**ID No. ES-001-01T**), measured as chromium VI equivalent, shall not exceed 4.13e-04 pounds per day.
 - iv. Nickel. Total soluble nickel emissions from boiler (**ID No. ES-001-01T**), measured as nickel, shall not exceed 0.32 pounds per day
 - v. Ammonia and Formaldehyde. Ammonia and Formaldehyde emissions shall not exceed any rate listed in the following table:

Emissions Source	Allowable Emission Rate	
	Ammonia	Formaldehyde
Boiler (ID No. ES-001-01T)	0.14 lb/hr	8.23e-03 lb/hr
Cooling Tower No. 3 (ID No. ES-003-03)	33.8 lb/hr	2.65 lb/hr
Cooling Tower No. 6 (ID No. ES-003-06)	16.9 lb/hr	1.33 lb/hr
Cooling Tower No. 7 (ID No. ES-003-07)	16.9 lb/hr	1.33 lb/hr
Environmental Intermediate Tank #1 (ID No. ES-T30)	--	1.78e-04 lb/hr
Environmental Intermediate Tank #2 (ID No. ES-T31)		1.78e-04 lb/hr
Environmental Intermediate Tank #3 (ID No. ES-T32)		1.78e-04 lb/hr
Environmental Feed Tank #1 (ID No. ES-T27)	--	1.78e-04 lb/hr
Environmental Feed Tank #2 (ID No. ES-T28)		1.78e-04 lb/hr
Environmental Feed Tank #3 (ID No. ES-T29)		1.78e-04 lb/hr
Wastewater tank for the hexamine CPU (ID No. ES-007.7)		1.78e-04 lb/hr
Wastewater tank for the hexamine CPU (ID No. ES-007.8)		1.78e-04 lb/hr
Wastewater tank for the hexamine CPU (ID No. ES-007.9)		1.78e-04 lb/hr
Wastewater tanks for the hexamine CPU (ID No. ES-007.10)		1.78e-04 lb/hr
Green Overheads Wastewater Tank (ID No. ES-T53)	0.03 lb/hr	4.42e-05 lb/hr
Aqua Ammonia Unloading Operation (ID No. ES-NH3), including: <ul style="list-style-type: none"> • Area 1 • Area 2 	0.67 lb/hr 0.67 lb/hr	

Monitoring/Recordkeeping/Reporting

- b. To comply with the TAP emissions limitations in Section 2.2 B.1.a. above, the Permittee shall not fire back-up boiler (**ID No. ES-001-01T**) while firing natural gas/No. 2-fuel oil-fired boiler (**ID No. ES-001-01**).
- c. The Permittee shall retain records of TAP emissions from each of the affected sources as listed above. The record shall include calculations and supporting data. Required records of emission rates and emissions calculations shall be maintained in a logbook. The logbook (in written or electronic form) shall be kept on-site and made available to DAQ personnel upon request.
- d. The Permittee shall submit a semiannual summary report of monitoring and recordkeeping activities postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. The report shall identify any deviations with 15A NCAC 02D .1100 during the six-month reporting period, including exceedance of

any hourly emission limitation. If there were no deviations during the six-month reporting period, the report shall include a statement as such.

STATE-ENFORCEABLE ONLY

2. 15A NCAC 02D .1806: CONTROL AND PROHIBITION OF ODOROUS EMISSIONS

The Permittee shall not operate the facility without implementing management practices or installing and operating odor control equipment sufficient to prevent odorous emissions from the facility from causing or contributing to objectionable odors beyond the facility's boundary.

3. 15A NCAC 02Q .0317: AVOIDANCE CONDITION for 15A NCAC 02D .0530: FACILITY-WIDE SO₂ EMISSIONS LIMITATION TO MAINTAIN MINOR STATUS UNDER THE PSD PERMITTING PROGRAM

- a. In order to maintain minor source status under the PSD permitting program pursuant to 15A NCAC 02D .0530, the Permittee shall limit facility-wide sulfur dioxide (SO₂) emissions to less than 100 tons per consecutive 12-month period.

Monitoring/Recordkeeping [15A NCAC 02Q .0508(f)]

- b. The Permittee shall keep monthly records of total fuel usage at all combustion sources in a logbook (written or in electronic format), as follows:

- a. The total quantity (in mmscf) of natural gas fired;
- b. The total quantity (in 1,000 gal) of No. 2 fuel oil fired;
- c. The fuel oil supplier certification for any fuel oil fired, including the sulfur content of the oil (in percent by weight).

The Permittee shall be deemed an existing major source under 15A NCAC 02D .0530 if records of the fuel usage and fuel oil sulfur content are not created and retained as required above.

- c. Each calendar month, the Permittee shall calculate facility-wide SO₂ emissions from fuel combustion for the previous month and previous 12-month period and record calculated emissions in a logbook (written or electronic format), according to the following formula:

- i. Calculate SO₂ emissions from the previous calendar month using the following equation:

$$E_{SO_2} = 0.6(Q_{ng}) + 142(S_{fo2})(Q_{fo2})$$

Where,

- E_{SO_2} = SO₂ emissions (in lbs) during the previous calendar month;
 S_{fo2} = Sulfur content in the No. 2 fuel oil (in percent by weight); and,
 Q_{ng} = Quantity of natural gas fired during the previous calendar month (in mmscf).
 Q_{fo2} = Quantity of No. 2 fuel oil fired during the previous calendar month (in 1,000 gal).

- ii. Sum the SO₂ emissions from all fuel combustion, and from any other SO₂ emissions source, for the previous 12-month period to determine the 12-month rolling emission total.

The Permittee shall be deemed an existing major source under 15A NCAC 02D .0530 if records of the monthly calculations listed above are not retained or if one or more of the 12-month rolling emission totals are greater than the emission limit provided in Section 2.2 B.3.a. of this permit.

Reporting [15A NCAC 02Q .0508(f)]

- d. *Semiannual Report.* The Permittee shall submit a semiannual summary report, acceptable to the Regional Air Quality Supervisor, of monitoring and recordkeeping activities postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December, and July 30 of each calendar year for the preceding six-month period between January and June. The report shall contain the following:
 - i. The monthly, facility-wide SO₂ emissions for the previous 17 calendar months;
 - ii. The 12-month rolling SO₂ emissions for each 12-month period ending during the reporting period; and,
 - iii. All instances of deviations from the requirements of this permit must be clearly identified.

2.3 - Other Applicable Requirements

A. Facility Wide

1. 15A NCAC 2Q .0508(h): PREVENTION OF ACCIDENTAL RELEASES – SECTION 112(r) OF THE CLEAN AIR ACT

- a. The Permittee is subject to Section 112(r) of the Clean Air Act and shall comply with all applicable requirements in accordance with 40 CFR Part 68.

Recordkeeping/Reporting [15A NCAC 2Q .0508(g)]

- b. The Permittee shall submit an update to the Risk Management Plan (RMP) to EPA pursuant to 40 CFR 68.150 no later than **October 15, 2017**, or as specified in 40 CFR 68.10.
- c. The Permittee shall revise and update the RMP submitted under 40 CFR 68.150 no later than **October 15, 2017** and at least once every five years after that date or most recent update as required by 40 CFR 68.190(b)(2) through (b)(7), whichever is later.

SECTION 3 - GENERAL CONDITIONS (version 5.1, 08/03/2017)

This section describes terms and conditions applicable to this Title V facility.

A. **General Provisions** [NCGS 143-215 and 15A NCAC 02Q .0508(i)(16)]

1. Terms not otherwise defined in this permit shall have the meaning assigned to such terms as defined in 15A NCAC 02D and 02Q.
2. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are binding and enforceable pursuant to NCGS 143-215.114A and 143-215.114B, including assessment of civil and/or criminal penalties. Any unauthorized deviation from the conditions of this permit may constitute grounds for revocation and/or enforcement action by the DAQ.
3. This permit is not a waiver of or approval of any other Department permits that may be required for other aspects of the facility which are not addressed in this permit.
4. This permit does not relieve the Permittee from liability for harm or injury to human health or welfare, animal or plant life, or property caused by the construction or operation of this permitted facility, or from penalties therefore, nor does it allow the Permittee to cause pollution in contravention of state laws or rules, unless specifically authorized by an order from the North Carolina Environmental Management Commission.
5. Except as identified as state-only requirements in this permit, all terms and conditions contained herein shall be enforceable by the DAQ, the EPA, and citizens of the United States as defined in the Federal Clean Air Act.
6. Any stationary source of air pollution shall not be operated, maintained, or modified without the appropriate and valid permits issued by the DAQ, unless the source is exempted by rule. The DAQ may issue a permit only after it receives reasonable assurance that the installation will not cause air pollution in violation of any of the applicable requirements. A permitted installation may only be operated, maintained, constructed, expanded, or modified in a manner that is consistent with the terms of this permit.

B. **Permit Availability** [15A NCAC 02Q .0507(k) and .0508(i)(9)(B)]

The Permittee shall have available at the facility a copy of this permit and shall retain for the duration of the permit term one complete copy of the application and any information submitted in support of the application package. The permit and application shall be made available to an authorized representative of Department of Environmental Quality upon request.

C. **Severability Clause** [15A NCAC 02Q .0508(i)(2)]

In the event of an administrative challenge to a final and binding permit in which a condition is held to be invalid, the provisions in this permit are severable so that all requirements contained in the permit, except those held to be invalid, shall remain valid and must be complied with.

D. **Submissions** [15A NCAC 02Q .0507(e) and 02Q .0508(i)(16)]

Except as otherwise specified herein, two copies of all documents, reports, test data, monitoring data, notifications, request for renewal, and any other information required by this permit shall be submitted to the appropriate Regional Office. Refer to the Regional Office address on the cover page of this permit. For continuous emissions monitoring systems (CEMS) reports, continuous opacity monitoring systems (COMS) reports, quality assurance (QA)/quality control (QC) reports, acid rain CEM certification reports, and NOx budget CEM certification reports, one copy shall be sent to the appropriate Regional Office and one copy shall be sent to:

Supervisor, Stationary Source Compliance
North Carolina Division of Air Quality
1641 Mail Service Center
Raleigh, NC 27699-1641

All submittals shall include the facility name and Facility ID number (refer to the cover page of this permit).

E. **Duty to Comply** [15A NCAC 02Q .0508(i)(3)]

The Permittee shall comply with all terms, conditions, requirements, limitations and restrictions set forth in this permit. Noncompliance with any permit condition except conditions identified as state-only requirements constitutes a violation of the Federal Clean Air Act. Noncompliance with any permit condition is grounds for enforcement action, for permit termination, revocation and reissuance, or modification, or for denial of a permit renewal application.

F. Circumvention - STATE ENFORCEABLE ONLY

The facility shall be properly operated and maintained at all times in a manner that will effect an overall reduction in air pollution. Unless otherwise specified by this permit, no emission source may be operated without the concurrent operation of its associated air pollution control device(s) and appurtenances.

G. Permit Modifications

1. Administrative Permit Amendments [15A NCAC 02Q .0514]
The Permittee shall submit an application for an administrative permit amendment in accordance with 15A NCAC 02Q .0514.
2. Transfer in Ownership or Operation and Application Submittal Content [15A NCAC 02Q .0524 and 02Q .0505]
The Permittee shall submit an application for an ownership change in accordance with 15A NCAC 02Q.0524 and 02Q .0505.
3. Minor Permit Modifications [15A NCAC 02Q .0515]
The Permittee shall submit an application for a minor permit modification in accordance with 15A NCAC 02Q .0515.
4. Significant Permit Modifications [15A NCAC 02Q .0516]
The Permittee shall submit an application for a significant permit modification in accordance with 15A NCAC 02Q .0516.
5. Reopening for Cause [15A NCAC 02Q .0517]
The Permittee shall submit an application for reopening for cause in accordance with 15A NCAC 02Q .0517.

H. Changes Not Requiring Permit Modifications

1. Reporting Requirements
Any of the following that would result in new or increased emissions from the emission source(s) listed in Section 1 must be reported to the Regional Supervisor, DAQ:
 - a. changes in the information submitted in the application;
 - b. changes that modify equipment or processes; or
 - c. changes in the quantity or quality of materials processed.

If appropriate, modifications to the permit may then be made by the DAQ to reflect any necessary changes in the permit conditions. In no case are any new or increased emissions allowed that will cause a violation of the emission limitations specified herein.

2. Section 502(b)(10) Changes [15A NCAC 02Q .0523(a)]
 - a. "Section 502(b)(10) changes" means changes that contravene an express permit term or condition. Such changes do not include changes that would violate applicable requirements or contravene federally enforceable permit terms and conditions that are monitoring (including test methods), recordkeeping, reporting, or compliance certification requirements.
 - b. The Permittee may make Section 502(b)(10) changes without having the permit revised if:
 - i. the changes are not a modification under Title I of the Federal Clean Air Act;
 - ii. the changes do not cause the allowable emissions under the permit to be exceeded;
 - iii. the Permittee notifies the Director and EPA with written notification at least seven days before the change is made; and
 - iv. the Permittee shall attach the notice to the relevant permit.
 - c. The written notification shall include:
 - i. a description of the change;
 - ii. the date on which the change will occur;
 - iii. any change in emissions; and
 - iv. any permit term or condition that is no longer applicable as a result of the change.
 - d. Section 502(b)(10) changes shall be made in the permit the next time that the permit is revised or renewed, whichever comes first.
3. Off Permit Changes [15A NCAC 02Q .0523(b)]
The Permittee may make changes in the operation or emissions without revising the permit if:
 - a. the change affects only insignificant activities and the activities remain insignificant after the change; or
 - b. the change is not covered under any applicable requirement.
4. Emissions Trading [15A NCAC 02Q .0523(c)]
To the extent that emissions trading is allowed under 15A NCAC 02D, including subsequently adopted maximum achievable control technology standards, emissions trading shall be allowed without permit revision pursuant to 15A NCAC 02Q .0523(c).

I.A Reporting Requirements for Excess Emissions and Permit Deviations [15A NCAC 02D .0535(f) and 02Q .0508(f)(2)]

“Excess Emissions” - means an emission rate that exceeds any applicable emission limitation or standard allowed by any rule in Sections .0500, .0900, .1200, or .1400 of Subchapter 02D; or by a permit condition; or that exceeds an emission limit established in a permit issued under 15A NCAC 02Q .0700. *(Note: Definitions of excess emissions under 02D .1110 and 02D .1111 shall apply where defined by rule.)*

“Deviations” - for the purposes of this condition, any action or condition not in accordance with the terms and conditions of this permit including those attributable to upset conditions as well as excess emissions as defined above lasting less than four hours.

Excess Emissions

1. If a source is required to report excess emissions under NSPS (15A NCAC 02D .0524), NESHAPS (15A NCAC 02D .1110 or .1111), or the operating permit provides for periodic (e.g., quarterly) reporting of excess emissions, reporting shall be performed as prescribed therein.
2. If the source is not subject to NSPS (15A NCAC 02D .0524), NESHAPS (15A NCAC 02D .1110 or .1111), or these rules do NOT define "excess emissions," the Permittee shall report excess emissions in accordance with 15A NCAC 02D .0535 as follows:
 - a. Pursuant to 15A NCAC 02D .0535, if excess emissions last for more than four hours resulting from a malfunction, a breakdown of process or control equipment, or any other abnormal condition, the owner or operator shall:
 - i. notify the Regional Supervisor or Director of any such occurrence by 9:00 a.m. Eastern Time of the Division's next business day of becoming aware of the occurrence and provide:
 - name and location of the facility;
 - nature and cause of the malfunction or breakdown;
 - time when the malfunction or breakdown is first observed;
 - expected duration; and
 - estimated rate of emissions;
 - ii. notify the Regional Supervisor or Director immediately when corrective measures have been accomplished; and
 - iii. submit to the Regional Supervisor or Director within 15 days a written report as described in 15A NCAC 02D .0535(f)(3).

Permit Deviations

3. Pursuant to 15A NCAC 02Q .0508(f)(2), the Permittee shall report deviations from permit requirements (terms and conditions) as follows:
 - a. Notify the Regional Supervisor or Director of all other deviations from permit requirements not covered under 15A NCAC 02D .0535 quarterly. A written report to the Regional Supervisor shall include the probable cause of such deviation and any corrective actions or preventative actions taken. The responsible official shall certify all deviations from permit requirements.

I.B Other Requirements under 15A NCAC 02D .0535

The Permittee shall comply with all other applicable requirements contained in 15A NCAC 02D .0535, including 15A NCAC 02D .0535(c) as follows:

1. Any excess emissions that do not occur during start-up and shut-down shall be considered a violation of the appropriate rule unless the owner or operator of the sources demonstrates to the Director, that the excess emissions are a result of a malfunction. The Director shall consider, along with any other pertinent information, the criteria contained in 15A NCAC 02D .0535(c)(1) through (7).
2. 15A NCAC 02D .0535(g). Excess emissions during start-up and shut-down shall be considered a violation of the appropriate rule if the owner or operator cannot demonstrate that excess emissions are unavoidable.

J. Emergency Provisions [40 CFR 70.6(g)]

The Permittee shall be subject to the following provisions with respect to emergencies:

1. An emergency means any situation arising from sudden and reasonably unforeseeable events beyond the control of the facility, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the facility to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventive maintenance, careless or improper operation, or operator error.
2. An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the conditions specified in 3. below are met.

3. The affirmative defense of emergency shall be demonstrated through properly signed contemporaneous operating logs or other relevant evidence that include information as follows:
 - a. an emergency occurred and the Permittee can identify the cause(s) of the emergency;
 - b. the permitted facility was at the time being properly operated;
 - c. during the period of the emergency the Permittee took all reasonable steps to minimize levels of emissions that exceeded the standards or other requirements in the permit; and
 - d. the Permittee submitted notice of the emergency to the DAQ within two working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a description of the emergency, steps taken to mitigate emissions, and corrective actions taken.
4. In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.
5. This provision is in addition to any emergency or upset provision contained in any applicable requirement specified elsewhere herein.

K. **Permit Renewal** [15A NCAC 02Q .0508(e) and 02Q .0513(b)]

This 15A NCAC 02Q .0500 permit is issued for a fixed term not to exceed five years and shall expire at the end of its term. Permit expiration terminates the facility's right to operate unless a complete 15A NCAC 02Q .0500 renewal application is submitted at least nine months before the date of permit expiration. If the Permittee or applicant has complied with 15A NCAC 02Q .0512(b)(1), this 15A NCAC 02Q .0500 permit shall not expire until the renewal permit has been issued or denied. Permit expiration under 15A NCAC 02Q .0400 terminates the facility's right to operate unless a complete 15A NCAC 02Q .0400 renewal application is submitted at least six months before the date of permit expiration for facilities subject to 15A NCAC 02Q .0400 requirements. In either of these events, all terms and conditions of these permits shall remain in effect until the renewal permits have been issued or denied.

L. **Need to Halt or Reduce Activity Not a Defense** [15A NCAC 02Q .0508(i)(4)]

It shall not be a defense for a Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

M. **Duty to Provide Information (submittal of information)** [15A NCAC 02Q .0508(i)(9)]

1. The Permittee shall furnish to the DAQ, in a timely manner, any reasonable information that the Director may request in **writing** to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit.
2. The Permittee shall furnish the DAQ copies of records required to be kept by the permit when such copies are requested by the Director. For information claimed to be confidential, the Permittee may furnish such records directly to the EPA upon request along with a claim of confidentiality.

N. **Duty to Supplement** [15A NCAC 02Q .0507(f)]

The Permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information to the DAQ. The Permittee shall also provide additional information as necessary to address any requirement that becomes applicable to the facility after the date a complete permit application was submitted but prior to the release of the draft permit.

O. **Retention of Records** [15A NCAC 02Q .0508(f) and 02Q .0508 (l)]

The Permittee shall retain records of all required monitoring data and supporting information for a period of at least five years from the date of the monitoring sample, measurement, report, or application. Supporting information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring information, and copies of all reports required by the permit. These records shall be maintained in a form suitable and readily available for expeditious inspection and review. Any records required by the conditions of this permit shall be kept on site and made available to DAQ personnel for inspection upon request.

P. **Compliance Certification** [15A NCAC 02Q .0508(n)]

The Permittee shall submit to the DAQ and the EPA (Air and EPCRA Enforcement Branch, EPA, Region 4, 61 Forsyth Street SW, Atlanta, GA 30303) postmarked on or before March 1 a compliance certification (for the preceding calendar year) by a responsible official with all federally-enforceable terms and conditions in the permit, including emissions limitations, standards, or work practices. It shall be the responsibility of the current owner to submit a compliance certification for the entire year regardless of who owned the facility during the year. The compliance certification shall comply with additional requirements as may be specified under Sections 114(a)(3) or 504(b) of the Federal Clean Air Act. The compliance certification shall specify:

1. the identification of each term or condition of the permit that is the basis of the certification;
2. the compliance status (with the terms and conditions of the permit for the period covered by the certification);

3. whether compliance was continuous or intermittent; and
4. the method(s) used for determining the compliance status of the source during the certification period.

Q. Certification by Responsible Official [15A NCAC 02Q .0520]

A responsible official shall certify the truth, accuracy, and completeness of any application form, report, or compliance certification required by this permit. All certifications shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

R. Permit Shield for Applicable Requirements [15A NCAC 02Q .0512]

1. Compliance with the terms and conditions of this permit shall be deemed compliance with applicable requirements, where such applicable requirements are included and specifically identified in the permit as of the date of permit issuance.
2. A permit shield shall not alter or affect:
 - a. the power of the Commission, Secretary of the Department, or Governor under NCGS 143-215.3(a)(12), or EPA under Section 303 of the Federal Clean Air Act;
 - b. the liability of an owner or operator of a facility for any violation of applicable requirements prior to the effective date of the permit or at the time of permit issuance;
 - c. the applicable requirements under Title IV; or
 - d. the ability of the Director or the EPA under Section 114 of the Federal Clean Air Act to obtain information to determine compliance of the facility with its permit.
3. A permit shield does not apply to any change made at a facility that does not require a permit or permit revision made under 15A NCAC 02Q .0523.
4. A permit shield does not extend to minor permit modifications made under 15A NCAC 02Q .0515.

S. Termination, Modification, and Revocation of the Permit [15A NCAC 02Q .0519]

The Director may terminate, modify, or revoke and reissue this permit if:

1. the information contained in the application or presented in support thereof is determined to be incorrect;
2. the conditions under which the permit or permit renewal was granted have changed;
3. violations of conditions contained in the permit have occurred;
4. the EPA requests that the permit be revoked under 40 CFR 70.7(g) or 70.8(d); or
5. the Director finds that termination, modification, or revocation and reissuance of the permit is necessary to carry out the purpose of NCGS Chapter 143, Article 21B.

T. Insignificant Activities [15A NCAC 02Q .0503]

Because an emission source or activity is insignificant does not mean that the emission source or activity is exempted from any applicable requirement or that the owner or operator of the source is exempted from demonstrating compliance with any applicable requirement. The Permittee shall have available at the facility at all times and made available to an authorized representative upon request, documentation, including calculations, if necessary, to demonstrate that an emission source or activity is insignificant.

U. Property Rights [15A NCAC 02Q .0508(i)(8)]

This permit does not convey any property rights in either real or personal property or any exclusive privileges.

V. Inspection and Entry [15A NCAC 02Q .0508(l) and NCGS 143-215.3(a)(2)]

1. Upon presentation of credentials and other documents as may be required by law, the Permittee shall allow the DAQ, or an authorized representative, to perform the following:
 - a. enter the Permittee's premises where the permitted facility is located or emissions-related activity is conducted, or where records are kept under the conditions of the permit;
 - b. have access to and copy, at reasonable times, any records that are required to be kept under the conditions of the permit;
 - c. inspect at reasonable times and using reasonable safety practices any source, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
 - d. sample or monitor substances or parameters, using reasonable safety practices, for the purpose of assuring compliance with the permit or applicable requirements at reasonable times.

Nothing in this condition shall limit the ability of the EPA to inspect or enter the premises of the Permittee under Section 114 or other provisions of the Federal Clean Air Act.

2. No person shall refuse entry or access to any authorized representative of the DAQ who requests entry for purposes of inspection, and who presents appropriate credentials, nor shall any person obstruct, hamper, or interfere with any such authorized representative while in the process of carrying out his official duties. Refusal of entry or access may constitute grounds for permit revocation and assessment of civil penalties.

W. **Annual Fee Payment** [15A NCAC 02Q .0508(i)(10)]

1. The Permittee shall pay all fees in accordance with 15A NCAC 02Q .0200.
2. Payment of fees may be by check or money order made payable to the N.C. Department of Environmental Quality. Annual permit fee payments shall refer to the permit number.
3. If, within 30 days after being billed, the Permittee fails to pay an annual fee, the Director may initiate action to terminate the permit under 15A NCAC 02Q .0519.

X. **Annual Emission Inventory Requirements** [15A NCAC 02Q .0207]

The Permittee shall report by **June 30 of each year** the actual emissions of each air pollutant listed in 15A NCAC 02Q .0207(a) from each emission source within the facility during the previous calendar year. The report shall be in or on such form as may be established by the Director. The accuracy of the report shall be certified by a responsible official of the facility.

Y. **Confidential Information** [15A NCAC 02Q .0107 and 02Q .0508(i)(9)]

Whenever the Permittee submits information under a claim of confidentiality pursuant to 15A NCAC 02Q .0107, the Permittee may also submit a copy of all such information and claim directly to the EPA upon request. All requests for confidentiality must be in accordance with 15A NCAC 02Q .0107.

Z. **Construction and Operation Permits** [15A NCAC 02Q .0100 and .0300]

A construction and operating permit shall be obtained by the Permittee for any proposed new or modified facility or emission source which is not exempted from having a permit prior to the beginning of construction or modification, in accordance with all applicable provisions of 15A NCAC 02Q .0100 and .0300.

AA. **Standard Application Form and Required Information** [15A NCAC 02Q .0505 and .0507]

The Permittee shall submit applications and required information in accordance with the provisions of 15A NCAC 02Q .0505 and .0507.

BB. **Financial Responsibility and Compliance History** [15A NCAC 02Q .0507(d)(4)]

The DAQ may require an applicant to submit a statement of financial qualifications and/or a statement of substantial compliance history.

CC. **Refrigerant Requirements (Stratospheric Ozone and Climate Protection)** [15A NCAC 02Q .0501(e)]

1. If the Permittee has appliances or refrigeration equipment, including air conditioning equipment, which use Class I or II ozone-depleting substances such as chlorofluorocarbons and hydrochlorofluorocarbons listed as refrigerants in 40 CFR Part 82 Subpart A Appendices A and B, the Permittee shall service, repair, and maintain such equipment according to the work practices, personnel certification requirements, and certified recycling and recovery equipment specified in 40 CFR Part 82 Subpart F.
2. The Permittee shall not knowingly vent or otherwise release any Class I or II substance into the environment during the repair, servicing, maintenance, or disposal of any such device except as provided in 40 CFR Part 82 Subpart F.
3. The Permittee shall comply with all reporting and recordkeeping requirements of 40 CFR 82.166. Reports shall be submitted to the EPA or its designee as required.

DD. **Prevention of Accidental Releases - Section 112(r)** [15A NCAC 02Q .0508(h)]

If the Permittee is required to develop and register a Risk Management Plan with EPA pursuant to Section 112(r) of the Clean Air Act, then the Permittee is required to register this plan in accordance with 40 CFR Part 68.

EE. **Prevention of Accidental Releases General Duty Clause - Section 112(r)(1) – FEDERALLY-ENFORCEABLE ONLY**

Although a risk management plan may not be required, if the Permittee produces, processes, handles, or stores any amount of a listed hazardous substance, the Permittee has a general duty to take such steps as are necessary to prevent the accidental release of such substance and to minimize the consequences of any release.

FF. **Title IV Allowances** [15A NCAC 02Q .0508(i)(1)]

This permit does not limit the number of Title IV allowances held by the Permittee, but the Permittee may not use allowances as a defense to noncompliance with any other applicable requirement. The Permittee's emissions may not exceed any allowances that the facility lawfully holds under Title IV of the Federal Clean Air Act.

GG. Air Pollution Emergency Episode [15A NCAC 02D .0300]

Should the Director of the DAQ declare an Air Pollution Emergency Episode, the Permittee will be required to operate in accordance with the Permittee's previously approved Emission Reduction Plan or, in the absence of an approved plan, with the appropriate requirements specified in 15A NCAC 02D .0300.

HH. Registration of Air Pollution Sources [15A NCAC 02D .0202]

The Director of the DAQ may require the Permittee to register a source of air pollution. If the Permittee is required to register a source of air pollution, this registration and required information will be in accordance with 15A NCAC 02D .0202(b).

II. Ambient Air Quality Standards [15A NCAC 02D .0501(c)]

In addition to any control or manner of operation necessary to meet emission standards specified in this permit, any source of air pollution shall be operated with such control or in such manner that the source shall not cause the ambient air quality standards in 15A NCAC 02D .0400 to be exceeded at any point beyond the premises on which the source is located. When controls more stringent than named in the applicable emission standards in this permit are required to prevent violation of the ambient air quality standards or are required to create an offset, the permit shall contain a condition requiring these controls.

JJ. General Emissions Testing and Reporting Requirements [15A NCAC 02Q .0508(i)(16)]

Emission compliance testing shall be by the procedures of Section .2600, except as may be otherwise required in Rules .0524, .0912, .1110, .1111, or .1415 of Subchapter 02D. If emissions testing is required by this permit or the DAQ or if the Permittee submits emissions testing to the DAQ to demonstrate compliance, the Permittee shall perform such testing in accordance with 15A NCAC 02D .2600 and follow the procedures outlined below:

1. The owner or operator of the source shall arrange for air emission testing protocols to be provided to the Director prior to air pollution testing. Testing protocols are not required to be pre-approved by the Director prior to air pollution testing. The Director shall review air emission testing protocols for pre-approval prior to testing if requested by the owner or operator at least **45 days** before conducting the test.
2. Any person proposing to conduct an emissions test to demonstrate compliance with an applicable standard shall notify the Director at least **15 days** before beginning the test so that the Director may at his option observe the test.
3. The owner or operator of the source shall arrange for controlling and measuring the production rates during the period of air testing. The owner or operator of the source shall ensure that the equipment or process being tested is operated at the production rate that best fulfills the purpose of the test. The individual conducting the emission test shall describe the procedures used to obtain accurate process data and include in the test report the average production rates determined during each testing period.
4. Two copies of the final air emission test report shall be submitted to the Director not later than **30 days** after sample collection unless otherwise specified in the specific conditions. The owner or operator may request an extension to submit the final test report. The Director shall approve an extension request if he finds that the extension request is a result of actions beyond the control of the owner or operator.
 - a. The Director shall make the final determination regarding any testing procedure deviation and the validity of the compliance test. The Director may:
 - i. Allow deviations from a method specified under a rule in this Section if the owner or operator of the source being tested demonstrates to the satisfaction of the Director that the specified method is inappropriate for the source being tested.
 - ii. Prescribe alternate test procedures on an individual basis when he finds that the alternative method is necessary to secure more reliable test data.
 - iii. Prescribe or approve methods on an individual basis for sources or pollutants for which no test method is specified in this Section if the methods can be demonstrated to determine compliance of permitted emission sources or pollutants.
 - b. The Director may authorize the Division of Air Quality to conduct independent tests of any source subject to a rule in this Subchapter to determine the compliance status of that source or to verify any test data submitted relating to that source. Any test conducted by the Division of Air Quality using the appropriate testing procedures described in Section 02D .2600 has precedence over all other tests.

KK. Reopening for Cause [15A NCAC 02Q .0517]

1. A permit shall be reopened and revised under the following circumstances:
 - a. additional applicable requirements become applicable to a facility with remaining permit term of three or more years;
 - b. additional requirements (including excess emission requirements) become applicable to a source covered by Title IV;

- c. the Director or EPA finds that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit; or
 - d. the Director or EPA determines that the permit must be revised or revoked to assure compliance with the applicable requirements.
2. Any permit reopening shall be completed or a revised permit issued within 18 months after the applicable requirement is promulgated. No reopening is required if the effective date of the requirement is after the expiration of the permit term unless the term of the permit was extended pursuant to 15A NCAC 02Q .0513(c).
 3. Except for the state-enforceable only portion of the permit, the procedures set out in 15A NCAC 02Q .0507, .0521, or .0522 shall be followed to reissue the permit. If the State-enforceable only portion of the permit is reopened, the procedures in 15A NCAC 02Q .0300 shall be followed. The proceedings shall affect only those parts of the permit for which cause to reopen exists.
 4. The Director shall notify the Permittee at least 60 days in advance of the date that the permit is to be reopened, except in cases of imminent threat to public health or safety the notification period may be less than 60 days.
 5. Within 90 days, or 180 days if the EPA extends the response period, after receiving notification from the EPA that a permit needs to be terminated, modified, or revoked and reissued, the Director shall send to the EPA a proposed determination of termination, modification, or revocation and reissuance, as appropriate.

LL. Reporting Requirements for Non-Operating Equipment [15A NCAC 02Q .0508(i)(16)]

The Permittee shall maintain a record of operation for permitted equipment noting whenever the equipment is taken from and placed into operation. When permitted equipment is not in operation, the requirements for testing, monitoring, and recordkeeping are suspended until operation resumes.

MM. Fugitive Dust Control Requirement [15A NCAC 02D .0540]

As required by 15A NCAC 02D .0540 "Particulates from Fugitive Dust Emission Sources," the Permittee shall not cause or allow fugitive dust emissions to cause or contribute to substantive complaints or excess visible emissions beyond the property boundary. If substantive complaints or excessive fugitive dust emissions from the facility are observed beyond the property boundaries for six minutes in any one hour (using Reference Method 22 in 40 CFR, Appendix A), the owner or operator may be required to submit a fugitive dust plan as described in 02D .0540(f).

"Fugitive dust emissions" means particulate matter from process operations that does not pass through a process stack or vent and that is generated within plant property boundaries from activities such as: unloading and loading areas, process areas, stockpiles, stock pile working, plant parking lots, and plant roads (including access roads and haul roads).

NN. Specific Permit Modifications [15A NCAC 02Q .0501 and .0523]

1. For modifications made pursuant to 15A NCAC 02Q .0501(c)(2), the Permittee shall file a Title V Air Quality Permit Application for the air emission source(s) and associated air pollution control device(s) on or before 12 months after commencing operation.
2. For modifications made pursuant to 15A NCAC 02Q .0501(d)(2), the Permittee shall not begin operation of the air emission source(s) and associated air pollution control device(s) until a Title V Air Quality Permit Application is filed and a construction and operation permit following the procedures of Section .0500 (except for Rule .0504 of this Section) is obtained.
3. For modifications made pursuant to 502(b)(10), in accordance with 15A NCAC 02Q .0523(a)(1)(C), the Permittee shall notify the Director and EPA (EPA - Air Planning Branch, 61 Forsyth Street SW, Atlanta, GA 30303) in writing at least seven days before the change is made. The written notification shall include:
 - a. a description of the change at the facility;
 - b. the date on which the change will occur;
 - c. any change in emissions; and
 - d. any permit term or condition that is no longer applicable as a result of the change.

In addition to this notification requirement, with the next significant modification or Air Quality Permit renewal, the Permittee shall submit a page "E5" of the application forms signed by the responsible official verifying that the application for the 502(b)(10) change/modification, is true, accurate, and complete. Further note that modifications made pursuant to 502(b)(10) do not relieve the Permittee from satisfying preconstruction requirements.

OO. Third Party Participation and EPA Review [15A NCAC 02Q .0521, .0522 and .0525(7)]

For permits modifications subject to 45-day review by the federal Environmental Protection Agency (EPA), EPA's decision to not object to the proposed permit is considered final and binding on the EPA and absent a third party petition, the failure to object is the end of EPA's decision-making process with respect to the revisions to the permit. The time period available to submit a public petition pursuant to 15A NCAC 02Q .0518 begins at the end of the 45-day EPA review period.

ATTACHMENT

List of Acronyms

AOS	Alternate Operating Scenario
BACT	Best Available Control Technology
Btu	British thermal unit
CAA	Clean Air Act
CAIR	Clean Air Interstate Rule
CEM	Continuous Emission Monitor
CFR	Code of Federal Regulations
DAQ	Division of Air Quality
DEQ	Department of Environmental Quality
EMC	Environmental Management Commission
EPA	Environmental Protection Agency
FR	Federal Register
GACT	Generally Available Control Technology
HAP	Hazardous Air Pollutant
MACT	Maximum Achievable Control Technology
NAA	Non-Attainment Area
NCAC	North Carolina Administrative Code
NCGS	North Carolina General Statutes
NESHAP	National Emission Standards for Hazardous Air Pollutants
NO_x	Nitrogen Oxides
NSPS	New Source Performance Standard
OAH	Office of Administrative Hearings
PM	Particulate Matter
PM₁₀	Particulate Matter with Nominal Aerodynamic Diameter of 10 Micrometers or Less
POS	Primary Operating Scenario
PSD	Prevention of Significant Deterioration
RACT	Reasonably Available Control Technology
SIC	Standard Industrial Classification
SIP	State Implementation Plan
SO₂	Sulfur Dioxide
tpy	Tons Per Year
VOC	Volatile Organic Compound